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WHC-EP-0182-73

UC-721

Tank Farm Surveillance and Waste Status Summary Report for April 1994

B. M. Hanlon

Date Published
July 1994

Prepared for the U.S. Department of Energy
Office of Environmental Restoration and
Waste Management

Westinghouse Hanford Company
P.O. Box 1970
Richland, Washington 99352

Hanford Operations and Engineering Contractor for the
U.S. Department of Energy under Contract DE-AC06-87RL10930

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INFORMATION RELEASE REQUEST

Reference: WHC-CM-3-4

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ID Number (include revision, volume, etc.): WHC-EP-0182-73

List attachments.

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Title: TANK FARMS SURVEILLANCE AND WASTE STATUS SUMMARY REPORT FOR APRIL 1994

Unclassified Category: UC-721

Impact Level: 2

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Date(s) of Conference or Meeting

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Will proceedings be published? [ ] Yes [ ] No
Will material be handed out? [ ] Yes [ ] No

Title of Journal

CHECKLIST FOR SIGNATORIES

Review Required per WHC-CM-3-4	Yes	No	Reviewer - Signature Indicates Approval: Name (printed) / Signature / Date
Classification/Unclassified Controlled Nuclear Information	[ ]	[X]	
Patent - General Counsel	[X]	[ ]	OGC Memo 2/4/93
Legal - General Counsel	[X]	[ ]	OGC Memo 2/4/93
Applied Technology/Export Controlled Information or International Program	[ ]	[X]	
WHC Program/Project	[ ]	[X]	
Communications	[ ]	[X]	
RL Program/Project	[X]	[ ]	G. E. Bishop 7/14/94
Publication Services	[X]	[ ]	M. Turner Marilyn R Turner 7/19/94
Other Program/Project	[ ]	[X]	

Information conforms to all applicable requirements. The above information is certified to be correct.

	Yes	No
References Available to Intended Audience	[X]	[ ]
Transmit to DOE-HQ/Office of Scientific and Technical Information	[ ]	[X]

Author/Requestor (Printed/Signature) Date
B. M. Hanlon B M Hanlon 5-26-94

Intended Audience
[ ] Internal [ ] Sponsor [X] External

Responsible Manager (Printed/Signature) Date
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APPROVED FOR RELEASE OFFICIAL DOCUMENT Date 7/19/94

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BD-7600-062 (08/91) WEF074

Part 1

9413288.0140

TANK FARM SURVEILLANCE AND WASTE STATUS SUMMARY REPORT FOR APRIL 1994

B. M. Hanlon

ABSTRACT

This report is the official inventory for radioactive waste stored in underground tanks in the 200 Areas at the Hanford Site. Data that depict the status of stored radioactive waste and tank vessel integrity are contained within the report. This report provides data on each of the existing 177 large underground waste storage tanks and 49 smaller catch tanks and special surveillance facilities, and supplemental information regarding tank surveillance anomalies and ongoing investigations. This report is intended to meet the requirement of U. S. Department of Energy-Richland Operations Office Order 5820.2A, Chapter I, Section 3.e. (3) (DOE-RL, 1990, Radioactive Waste Management, U. S. Department of Energy-Richland Operation Office, Richland, Washington) requiring the reporting of waste inventories and space utilization for Hanford Tank Farm Tanks.

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CONTENTS

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METRIC CONVERSION CHART		
1 inch	=	2.54 centimeters
1 foot	=	30.48 centimeters
1 gallon	=	3.80 liters
1 ton	=	0.90 metric tons
$°F = \left(\frac{9}{5}\ °C\right) + 32$		
1 Btu/h = 2.930711 E-01 watts (International Table)		

TANK FARM SURVEILLANCE AND WASTE STATUS SUMMARY REPORT FOR APRIL 1994 SUMMARY

Note: Changes from the previous month are in bold print.

I. WASTE TANK STATUS

Category	Quantity	Date of Last Change
In-Service Tanks[c]	28 double-shell	10/86
Out-of-Service Tanks[a]	149 single-shell	07/88
Assumed Leaker Tanks[f]	67 single-shell	7/93
Sound Tanks	28 double-shell 82 single-shell	1986 7/93
Interim Stabilized Tanks[b,d]	106 single-shell	04/93
Not Interim Stabilized [f]	43 single-shell	04/93
Intrusion Prevention Completed[e]	98 single-shell	09/91
Watch List Tanks [g] Total	46 single-shell 6 double-shell 52 tanks	2/94[h] 6/93

[a] Although all 149 single-shell tanks were removed from service (i.e., no longer authorized to receive waste) as of November 21, 1980, the category of "Out-of-Service" was not established until July 1988.

[b] Of the 106 tanks classified as interim stabilized, 59 are listed as assumed leakers. The total of 106 interim stabilized tanks includes six tanks that do not meet current established supernatant and interstitial liquid stabilization criteria: B-104, B-110, B-111, T-102, T-112, and U-110. (These six tanks did meet the criteria in existence when they were declared interim stabilized). B-110, B-111, and U-110 are assumed leakers but surveillance data do not show an indication of a continuing leak.

[c] Six double-shell tanks listed as "in service" are currently included on the Hydrogen Watch List and are thus prohibited from receiving waste in accordance with "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

[d] Of the 46 single-shell tanks on Watch Lists, 19 have been Interim Stabilized.

[e] Of the 46 single-shell tanks on Watch Lists, 28 have completed Intrusion Prevention (this category replaced Interim Isolation). See Appendix C, Tank and Equipment Codes and Status Definitions, for "Intrusion Prevention" definition.

[f] Eight of the tanks are both assumed leakers and not Interim Stabilized. See Appendix I, Leak Volume Estimates, for more details. Tank SX-102 was declared an assumed leaker in May, and reclassified as Sound in July, 1993. See "Waste Tank Investigations" section of the July 1993 report for more details.

[g] See Tables A-1 through A-5 for more information on Watch List Tanks. Four tanks (S-102, SX-106, TX-118, U-107) are currently on more than one Watch List.

[h] Dates for the Watch List tanks are "officially added to the Watch List" dates. See Table A-1, Watch List Tanks, for further information.

II. WASTE TANK INVESTIGATIONS

This section includes all single-shell tanks or catch tanks which are showing surface level or interstitial liquid level (ILL) decreases, or drywell/ lateral radiation level increases in excess of established criteria.

There were no tanks under investigation for ILL decreases or drywell/lateral radiation level increases which exceeded the criteria in April 1994.

A. Assumed Leakers or Assumed Re-leakers: (See Appendix C for definition of "Re-leaker")

This section includes all single- or double-shell tanks or catch tanks for which an off-normal or unusual occurrence report has been issued for assumed leaks or re-leaks. Tanks/catch tanks will remain on this list until either a) completion of Interim Stabilization, or b) the updated occurrence report indicates that the tank/catch tank is not an assumed leaker.

Tank 241-BX-111. This tank was declared an assumed re-leaker on April 30, 1993. Pumping of the tank commenced on October 22, 1993. **27.8 Kgal were pumped in April, making a total of 107.1 Kgal pumped as of April 30, 1994. Pumping appears to be complete as of April 29. Flushing activities will be done in May, to confirm the pumping completion. (See Table E-5 footnotes for further information).**

Resolution status: Upon verification of the completion of pumping, the surface level baseline for the tank will be adjusted.

Tank 241-T-111. The surface level has shown a steady decrease since the automatic FIC was repaired in August 1993. The surface level measurement after the FIC repair was 161.70 inches and continued to decrease to 161.10 inches by January 31, 1994. This is a 1.00-in decrease from the reference baseline of 162.10 inches. Off-Normal Occurrence Report RL-WHC-TANKFARM-1994-0009 was issued on February 24, 1994. This tank was declared an assumed re-leaker on February 25, 1994.

Evaluation of the surface level data indicates the level began decreasing in January 1993. Efforts to begin emergency pumping of the tank have begun. Upon completion of pumping, the tank will be re-baselined. This tank had previously been partial interim stabilized.

Tank T-111 was also added to the Organics Watch List on February 28, 1994.

In-tank photos were taken April 13, 1994. Review of these photos resulted in some changes in the tank's inventory. (See Table E-5, page E-15).

Preparations for emergency pumping completed in April include:

a) The OTP for saltwell pumping was completed on April 19.
b) USQ evaluation for installation of the jet pump and pumping.
c) The saltwell pump was installed on April 20.
d) Transfer procedures issued.

e) **Tri-Party Agreement change request approved to make the start of emergency pumping (interim stabilization) a milestone for May 1994, and completion of emergency pumping a milestone for March 1995.**

B. Tanks with increases indicating possible intrusions:

This section includes all single-shell tanks for which the surveillance data show that the surface level or ILL has met or exceeded the increase criteria, or are still being investigated.

Tank 241-B-202. A steady increase in the surface level measurement has been observed since December 1984. The manual tape pencil plummet is contacting liquid. When the quarterly reading was obtained on October 6, 1992, the level was recorded as 144.75 inches, thus exceeding the 2.00-inch increase criteria from the established baseline of 142.50 inches. The surface level measurement was rechecked on October 9, 1992, (145.50 inches), verifying the increase and that the criteria had been exceeded. Occurrence Report RL-WHC-TANKFARM-1993-0024 was issued February 13, 1993. **The surface level remained stable at 145.50 (±0.25 inches) during April, 1994.** The monitoring frequency has been increased from quarterly to daily. This tank is Sound, Interim Stabilized, and Intrusion Prevention completed.

Resolution status: A photo package was initiated on May 11, 1993, to investigate the possibility of an intrusion. Review of previous photos was inconclusive. New photos are required to determine the actual supernatant increase, if any. A temporary baseline was established at 145.25 inches, until the new photos are available.

Tank 241-BX-101. On September 2, 1993, the surface level increased from 10.00 to 12.00 inches. **The surface level was 11.75 inches on April 30, 1994.** In-tank photographs show the manual tape donut plummet contacting liquid in a shallow pool. This tank is an Assumed Leaker, Interim Stabilized, and Intrusion Prevention completed.

Resolution Status: Comparison of October 1986 photos with November 1988 photos shows evidence of an ongoing intrusion. A work package was initiated October 14, 1993, to obtain in-tank photographs which will be used to inspect the area under the plummet and investigate the possible intrusion. **At current manpower levels, photos in this tank should be available by October 1994.**

Tank 241-BX-103. This tank has shown an erratic increase in surface level measurements since January 6, 1986. On January 18, 1993, the surface level measurement in 103-BX exceeded the 0.50-inch increase criteria from the reference baseline of 19.50 inches, and was verified on January 20, 1993. Discrepancy Report S&DA 93-522 was issued January 21, 1993. Occurrence Report RL-WHC-TANKFARM-1993-0036 was issued March 25, 1993. **The surface level measurement is currently 20.50 inches.** The FIC plummet is contacting liquid as indicated by in-tank photographs taken October 31, 1986. This tank is Sound, Interim Stabilized, and Intrusion Prevention completed.

Resolution status: The current level is greater than that prior to stabilization in November 1983. The tank was previously determined to have experienced an intrusion from 1977 to March 1983 (prior to stabilization). Subsequent isolation was expected to halt the intrusion, however, the

intrusion is apparently ongoing. A work package was initiated on May 11, 1993, to re-seal pits and risers and to obtain in-tank photos. The photos will be used to assess the current stabilization status of the tank. A visual survey of the area was performed to determine possible paths for precipitation to enter the tank. The weather covering on the pits and risers was found in place and undamaged. The existing grade is level and revealed no obvious draining problems. Design/isolation drawing review revealed that nozzles, floor drains and some transfer lines entering the heel pit have been left open. **Neighboring tank BX-101 was investigated in 1987 and recommendations were provided to halt an ongoing intrusion. Similar measures may halt the BX-103 intrusion. In-tank photos will provide verification of the intrusion. Determination of the need to provide additional isolation measures will follow. At current manpower levels, photos in this tank should be available by November 1994.**

Tank 241-BY-105. Although the surface level and ILL are within the criteria limits, the data indicates unusual behavior trends that merit continued observation. The monitoring frequency has been increased from quarterly to weekly. This tank is on the ferrocyanide Watch List, an Assumed Leaker, and not yet Interim Stabilized.

Resolution Status: The surface level and ILL are displaying behavior similar to TX-113 and TX-115. The ILL is showing an increase, while the surface level measurement is showing a decrease. This phenomena could be due to either solids dissolution or formation of a depression in the solids beneath the plummet in conjunction with an intrusion. Review of previous photos indicates the liquid volume is increasing, although it cannot be verified that the solids level is decreasing. A photo package was initiated to investigate the possibility of intrusion, or solids dissolution. **At current manpower levels, photos in this tank should be available by April 1995.**

Tank 241-S-102. The FIC was out of service from November 16, 1993, to January 14, 1994. The surface level reading after the FIC was repaired on January 14 was 207.00 inches. This level exceeded the 3.00-inch increase criteria from the reference baseline of 202.30 inches. Reference Discrepancy Report S&DA-904-672. This tank has a history of erratic increases/decreases. In-tank photographs taken March 18, 1988, show the FIC plummet contacting an uneven, dry surface. A verification of the reference elevation was completed February 27, 1994. The FIC counter was found to be out of calibration by +2.60 inches. **The FIC surface level reading on April 30 was 205.55 inches. The LOW ILL was within the 0.10-foot tolerance when last scanned on April 26, 1994.**

Resolution status: Photos taken in March 1988, show the surface consists of very uneven solids with scattered liquid pools. Photos taken in 1983 compared with the 1988 photos indicate the waste is shifting, possibly causing a change in surface level under the plummet. Reevaluation of the ILL using the "new method" shows an increasing trend of about 0.4 inches per year. Occurrence Report 77-191 attributed previous intrusions into the tank to drainage from the SA and SB valve pits. Because neither the tank nor the pits are interim isolated, the intrusion is likely ongoing. A photo package was initiated on May 17, 1993, to confirm the ongoing intrusion. This tank is on the hydrogen and organic salts Watch List. **A safety basis has been established for performing in-tank photography in tanks of this nature. In-tank photos may be performed provided continuous sampling is done through a different tank riser.**

At current manpower levels, photos in this tank will be available by December 1996.

Tank 241-S-103. The FIC was out of service from March 8 to May 14, 1993. The surface level increased from 104.15 inches on March 8 to 104.80 inches after FIC repair on May 14, 1993. On August 20, 1993, a temporary baseline of 104.80 inches was established, with a criteria of +2.00 inches. This tank has previously been on report for an increase but showed an erratic decreasing trend the latter part of November 1993. The readings ranged from 104.80 to 103.80 inches. Surface level readings showed an erratic increase during December 1993, and January 1994, ranging from 104.10 to 104.60 inches. The level continued to fluctuate during February and March. The surface level on April 30, 1994, was 104.40 inches. A request has been made for a reference elevation verification. The LOW scan data on April 26, 1994, did not exceed the .07-foot tolerance. This tank is Sound, and not yet Interim Stabilized.

Resolution status: After recalibration of the FIC on June 7, 1993, the surface level (SL) remained stable at approximately 104.65 inches. Historical SL shows a general increase since 1981. The SL has continued to increase since the recent jump following FIC calibration. Normally, recalibration returns the SL to previous levels. Another re-evaluation of surface level data indicates a the decrease on November 18, 1993, was relatively sudden. FIC calibration performed on March 7, 1994, verified the surface level readings and supports the observed decrease. Historical data also indicates step SL changes are common in this tank. In-tank photos taken June 1989 were compared with previous photos. The surface originally consisted of mostly dark liquid with scattered floating solids. A crust has since formed, leaving scattered liquid pools. Crusting is expected to have continued to date. The long term increase is likely due to the curst formation causing an SL increase. As the increasing volume of the crust displaces more liquid, the ILL shows an increase. The SL step changes are likely due to the FIC plummet periodically breaking through the salt crust as it "bob" for a level; or salt crystal (icicle) formation. The current SL of 104.40 inches is within the limits of the current temporary baseline of 104.80 inches. Based on the temporary baseline, the tank no longer meets alert limits. Additionally, the tank will be receiving a new level gauge by mid-summer, 1994. No action criteria has been exceeded. A new baseline will be assigned upon FIC replacement. The tank will not appear in this report unless further activities warrant its inclusion.

Tank 241-TX-111. Although the surface level and ILL measurements do not exceed the criteria, the data indicates unusual behavior trends that merit continued observation. This tank is Sound, Interim Stabilized, and Intrusion Prevention completed.

Resolution Status: The ILL trend was re-analyzed for this tank using the new "count rate" method. A steady, significant increase of 1.32 inch/year is evident. Surface level data is showing a decrease. Photos show a dry surface. The surface level decrease is expected to be caused by crumbling of the waste beneath the plummet. Overall, the waste level behavior of the tank is similar to that of TX-113 and 115. A photo package was initiated on October 13, 1993, to investigate the possibility of an intrusion. At current manpower levels, photos in this tank will be available by November 1995.

Tank 241-TX-113. Although the surface level and ILL measurements do not exceed the criteria, the data indicates unusual behavior trends that merit continued observation. This tank is an Assumed Leaker, Interim Stabilized, and Intrusion Prevention completed.

Resolution status: The technical evaluation of the alert condition in this tank was completed April 14, 1993. The results were inconclusive, with recommendation to accelerate the October 1997 waste characterization of the tank. This characterization is expected to confirm that solids are dissolving, causing an increase in ILL. Acceleration of waste characterization is not possible. Watch List tanks have first priority for core sampling. A photo package has been written. **At current manpower levels, photos in this tank will be available by December 1995. The LOW is scanned weekly.**

Tank 241-TX-115. Although the surface level and ILL measurements do not exceed the criteria, the data indicates unusual behavior trends that merit continued observation. This tank is an Assumed Leaker, Interim Stabilized, and Intrusion Prevention completed.

Resolution status: The technical evaluation of the alert condition in this tank was completed April 14, 1993. The results were inconclusive, with recommendation to accelerate the October 1997 waste characterization. Waste characterization is expected to confirm that solids are dissolving, causing an increase in ILL. Acceleration of waste characterization is not possible for non-Watch List tanks. The 1981 photos show evidence of rain intrusion through a central pump pit riser. However, it cannot be concluded from the 1988 photos that the intrusion is ongoing. **A photo package has been written. At current manpower levels, photos in this tank will be available by February 1996. The LOW is scanned weekly.** This tank will be included in the waste characterization with TX-113.

Tank 241-TY-102. Discrepancy Report S&DA-92-489 was issued November 9, 1992, when the surface level measurement exceeded the 0.50-inch increase criteria from the established baseline of 31.40 inches. The tank has a history of intrusions and icicle-shaped mineral buildup on the FIC plummet. The FIC plummet is contacting a shallow pool of liquid. The surface level measurement on April 1, 1993, was 31.90 inches and at the increase criteria. The increase criteria of 0.50 inch, considered to be an extremely tight tolerance for this tank, was revised to 1.00 inch, which is more in line with other tanks that exhibit similar erratic surface level behavior. **The surface level measurement remained stable during April 1994.** This tank is Sound, Interim Stabilized, and Intrusion Prevention completed.

Resolution status: This tank is experiencing an ongoing intrusion as is evident by comparison of November 1984 photos with July 1987 photos and an increasing trend in surface level data. A visual survey was conducted to determine possible paths for precipitation to enter the tank. The grade around the tank is level and weather covering is on the pits and intact. The photo package, initiated May 17, 1993, will be required to assess the current stabilization status of the tank, and to assist in determining the possible paths of intrusion. Ongoing design/isolation drawing review revealed that nozzles, floor drains and some transfer lines entering the pump pit have been left open. Photo verification of the intrusion will determine the need to

provide additional isolation measures. At current manpower levels, photos in this tank will be available by March 1996.

Catch Tanks:

241-AX-152 Diverter Station. The surface level measurement exceeds the 30.00-inch action limit and the 48.00-inch maximum operating limit, but does not exceed the Operating Specifications Document (OSD) limit of 77.00 inches.

Resolution status: Alternative methods to supply water for transfer are underway due to a water line leak in the A-Farm complex. Pumping should begin approximately mid-May.

241-ER-311 Catch Tank. This catch tank shows increases from precipitation and runoff. The tank currently exceeds the active tank limit of 45% volume (8000 gallons). This tank may contain up to 80% of volume capacity, (14100 gallons, 80.00 inches) during inactive periods.

Resolution Status: A procedure is being drafted to pump this tank. The procedure is expected to be completed in September 1994.

241-E/W-151 Vent Station Catch Tank. The zip cord surface level reading exceeds the maximum operating limit of 36.00 inches. The manual tape was out of service from July 7, 1992, to December 16, 1992, when a temporary zip cord was installed. A surface level reading of 68.00 inches was obtained, exceeding the active tank limit of 50% volume of 40 inches (400 gallons). Discrepancy Report S&DA-92-511 was issued December 24, 1992. Transfers are not permitted until the tank is pumped and the level is within limits. A new calibrated zip cord was installed December 16, 1993, and the surface level reading went from 71.00 to 59.00 inches. Discrepancy Report 93-655 was issued December 17, 1993. The zip cord was replaced with a new manual tape on December 23, 1993. The level reading was 60.50 inches. The surface level reading on April 30, 1994, was 63.25 inches.

Resolution status: The catch tank was sampled on December 23, 1993. The waste is to be transferred using existing cross-site lines. The required procedure is in approval stages; other documentation has been completed. Transferring with this method could be ready by late May.

241-UX-302-A Catch Tank. The surface level measurement exceeds the maximum operating limit of 50.00 inches. Discrepancy report S&DA-92-465 was issued May 12, 1992. The current surface level reading is 67.45 inches, which exceeds the 50% volume of 54 inches (8840 gallons). The FIC plummet is contacting liquid.

Resolution status: Work packages for the transfer of waste from UX-302-A and the repair of necessary instrumentation are being prepared, and the transfer of waste is being scheduled as a prestart item for the cross-site transfer. A work package has been prepared to sample/pump this catch tank. Transfer will begin after completing Vent Station transfer. Procedures are being prepared.

III. SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS

1. BX Tanks Saltwell Jet Pumping

Tank 241-BX-110 - Saltwell jet pumping began December 4, 1993, to pump contents of this tank into 244-BX Double Container Receiver Tank (DCRT). Saltwell pumping was shut down on December 9, 1993, for repair of system air leaks. After repair of the leaks, it was determined other problems existed, resulting in a work order to modify the system to run the pump manually. It is uncertain whether any further waste can actually be pumped. A total of 4.0 Kgal has been pumped from BX-110.

Tank 241-BX-111 - Saltwell jet pumping began on October 22, 1993, to pump tank BX-111 into 244-BX Double Container Receiver Tank. **27.8 Kgal were pumped in April, making a total of 107.1 Kgal pumped as of April 30, 1994. Pumping appears to be complete as of April 29. (See Table E-5 for further information).**

2. Tank Waste Remediation System Safety Initiatives

The U. S. Secretary of Energy has directed that six safety initiatives be implemented in the Tank Waste Remediation System Program to accelerate the mitigation/resolution of the higher priority waste tank safety issues at the Hanford Site. Forty-two milestones were established for accomplishing the initiatives. **No Safety Initiatives were completed during April.**

3. Tank Farms Stand Down (Administrative Hold)

On August 12, 1993, non-essential work activities in the tank farms were put on administrative hold by WHC senior management until operators, supervisors and managers are retrained to perform their duties in a safe and accountable manner. Minimal essential activities required for safety, monitoring and compliance, including the daily "pump-bumping" of the SY-101 mixer pump, will continue. The administrative hold has impacted several programmatic goals for Tank Waste Remediation System (TWRS). A letter from WHC senior management has been submitted to DOE-RL addressing these programmatic delays. Further corrective actions were addressed in a Tank Waste Remediation System Tank Farm Resumption of Work Plan, dated September 13, 1993. Contained within the Work Plan is the Integrated Schedule for reinitiating individual work activities on an ongoing basis.

Testing of the SY-101 mixer pump continues to be successfully accomplished. Many other tank farm work activities have now been fully resumed. In addition, reorganization is taking place to reduce management layers, and the Integrated Upgrade Plan of Action was issued January 31, 1994.

4. Tank 241-SY-101 Mixer Pump

Full-scale testing of the mitigation mixer pump was completed April 13, 1994. The pump has now been put into the operational phase.

5. Criticality Safety Issues

On April 30, 1992, an Unreviewed Safety Question (USQ) concerning criticality safety issues in the Tank Farms was declared to be a reportable event. Unusual Occurrence report RL-WHC-TANKFARM-1992-0037 was issued. A prohibition was placed on all waste transfers into and between the tank farm facilities which is negatively affecting various Hanford programs. On September 1, 1992, the approved Justification For Continued Operations (JCO) was received. This establishes the limitations for all tanks receiving transfers and also excludes any interim stabilization of single-shell tanks until further evaluations are completed and approved by DOE-HQ. On December 15, 1992, the approved JCO was issued as WHC-SD-WM-JCO-001, "Justification for Continued Operations of Hanford High Level Waste Tanks Resulting From the Criticality USQ, 492-CRITSAS."

On March 31, 1994, DOE approved the WHC request to close the criticality USQ (see item #2 above). This approval does not resolve the outstanding criticality safety issues pending in the tank farms. Resolution of these issues will require WHC to complete actions described in "Upgrade Activities for the Criticality Safety Program of Hanford High-Level Radioactive Waste Tank Farm," dated September 1992.

Also, the existing JCO will remain in effect until WHC completes the following: 1) Criticality Safety Evaluation Reports for single-shell and double-shell tanks; 2) Criticality Prevention Specifications; 3) Criticality operating procedures; and 4) Operator training for the revised operating procedures.

6. Ten Tanks Recommended for Addition to Organic Watch List

Ten tanks (A-101, AX-102, C-102, S-111, SX-103, TY-104, U-103, U-105, U-203, and U-204) are being evaluated for addition to the Organic Watch List. It is expected this action will take place in May 1994.

7. 242-A Evaporator Restarted

The 242-A Evaporator was placed in operational status on April 15, 1994. The evaporator, which removes water from radioactive wastes in 28 underground double-shell storage tanks, operated from 1977 to 1989. When it was decided to restart it, an extensive upgrading of equipment was required. Upgrading began about four years ago, and was completed approximately two years ago. Since that time, acceptance test procedures and operational test procedures have been conducted; new procedures and a new Safety Analysis Report were written, and extensive training has been accomplished.

The facility reduces the volume of liquid radioactive wastes to about 15% of the original volume. The 28 tanks hold approximately 25 million gallons of radioactive wastes to be reduced by evaporation. The evaporated liquid is condensed and stored, pending the startup next year of the condensate treatment plant. The treatment plant's purpose will be to purify the liquids so fluids can be safety put in disposal ponds at least nine miles from the Columbia River. Total gallons evaporated in April was 612,000, resulting in 329,000 gallons available usable tank space. The difference is evaporator operational space.

8. Occurrence Reports

RL-WHC-TANKFARM-1994-0023 (OFF NORMAL) - SPURIOUS TRIP OF VESSEL VENTILATION SYSTEM RESULTS IN EVAPORATOR SHUTDOWN AND PARTIAL DUMP OF CA1 FEED TO TANK 241-AW-102 (Notification Report - 4/28/94)

A routine setpoint test of the vessel ventilation beta/gamma continuous air monitor (CAM) sent a spurious shutdown signal to the machinery control center (MCS). This resulted in the securing of vessel ventilation, breaking vacuum, the securing of reboiler steam, and the shutting off of the PB-1 recirculation pump. Approximately 2,000 gallons of the 25,000 gallons of CA1 vessel contents had dumped back to feed tank AW-102 before the control room operator bypassed the PB-1 shutdown interlock action to secure the dump. The facility was operating at 37 gallons per minute (GPM) boiloff, feeding from AW-102, gravity slurrying to tank AW-106.

There was no impact on facility personnel, plant equipment, or the environment.

RL-WHC-TANKFARM-1994-0009 (UNUSUAL OCCURRENCE) - APPARENT DECREASE IN LIQUID LEVEL IN SINGLE-SHELL UNDERGROUND STORAGE TANK 241-T-111 (Final Report - 4/06/94)

The liquid level in Tank 241-T-111, as measured by an automatic surface level indicating device, has decreased 1.6 inches during the past year.

Tank 241-T-111 was previously declared an assumed leaker in 1984 with an assumed leak volume of <1000 gallons. From 1984 to January 1993, the level has shown a steadily increasing trend (liquid level increased approximately 0.6 inches above the baseline). Since January 1993, the level has decreased to 1.0 inches below the liquid level baseline. The leak detection decrease criteria for this tank is 2 inches. This criteria has not been exceeded. This tank was pumped in 1978. Approximately 87,000 gallons were transferred out.

In addition to the automatic liquid level surface measurements taken on this tank, periodic Liquid Observation Well (LOW) readings are taken. This method uses a neutron source inserted into a drywell installed in the tank and measures liquid level by the reflection of radiation from the liquid surface interface. These readings also appear to show a decrease in liquid level during this time period although it is difficult to quantify the exact amount.

A review of drywell data which measures underground gamma radiation levels outside of the tank does not indicate any leakage to the soil surrounding the tank.

The last in-tank photographs were taken in 1984.

Tank 241-T-111 contains 458,000 gallons of waste material (predominantly sludge); 51,000 gallons of liquid of which 45,000 is assumed pumpable.

This tank was added to the Organics Watch List in February 1994.

On February 25, the occurrence was upgraded from Off-Normal to Unusual Occurrence.

Plans for emergency pumping have commenced.

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APPENDIX A

WASTE TANK SURVEILLANCE MONITORING TABLES

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TABLE A-1. WATCH LIST TANKS (Sheet 1 of 2)

These tanks have been identified as Watch List Tanks in accordance with Public Law 101-510, Section 3137, " Safety Measures for Waste Tanks at Hanford Nuclear Reservation," (1990). These tanks have been identified as the Priority 1 Hanford Site Tank Farm Safety Issues: "Issues/situations that contain most necessary conditions that could lead to worker (onsite) or offsite radiation exposure through an uncontrolled release of fission products, e.g., Tank SY-101."

April 30, 1994

Single-Shell Tanks Tank No.		Category	Officially Added to Watch List
A-101	(2)	Hydrogen	1/91
AX-101	(2)	Hydrogen	1/91
AX-103	(2)	Hydrogen	1/91
B-103	(2)	Organic Salts	1/91
BX-102	(2)	Ferrocyanide	1/91
BX-106	(2)	Ferrocyanide	1/91
BY-103	(2)	Ferrocyanide	1/91
BY-104	(2)	Ferrocyanide	1/91
BY-105	(2)	Ferrocyanide	1/91
BY-106	(2)	Ferrocyanide	1/91
BY-107	(2)	Ferrocyanide	1/91
BY-108	(2)	Ferrocyanide	1/91
BY-110	(2)	Ferrocyanide	1/91
BY-111	(2)	Ferrocyanide	1/91
BY-112	(2)	Ferrocyanide	1/91
C-103	(2)(4)	Organic Salts	1/91
C-106	(2)	High Heat Load	1/91
C-108	(2)	Ferrocyanide	1/91
C-109	(2)	Ferrocyanide	1/91
C-111	(2)	Ferrocyanide	1/91
C-112	(2)	Ferrocyanide	1/91

Single-Shell Tanks Tank No.		Category	Officially Added to Watch List
S-102	(2)	Hydrogen,	1/91
	(2)	Organic Salts	1/91
S-111	(2)	Hydrogen	1/91
S-112	(2)	Hydrogen	1/91
SX-101	(1)(2)	Hydrogen	1/91
SX-102	(1)(2)	Hydrogen	1/91
SX-103	(1)(2)	Hydrogen	1/91
SX-104	(1)(2)	Hydrogen	1/91
SX-105	(1)(2)	Hydrogen	1/91
SX-106	(1)(2)	Hydrogen,	1/91
	(1)(2)	Organic Salts	1/91
SX-109	(1)(2)	Hydrogen because other tanks vent thru it	1/91
T-107	(3)	Ferrocyanide	2/91
T-110	(2)	Hydrogen	1/91
T-111	(8)	Organic Salts	2/94
TX-105	(2)	Organic Salts	1/91
TX-118	(2)	Ferrocyanide,	1/91
	(2)	Organic Salts	1/91

Single-Shell Tanks Tank No.		Category	Officially Added to Watch List
TY-101	(2)	Ferrocyanide	1/91
TY-103	(2)	Ferrocyanide	1/91
TY-104	(2)	Ferrocyanide	1/91
U-103	(2)	Hydrogen	1/91
U-105	(2)	Hydrogen	1/91
U-106	(2)	Organic Salts	1/91
U-107	(2)	Organic Salts	1/91
	(6)	Hydrogen	12/93
U-108	(2)	Hydrogen	1/91
U-109	(2)	Hydrogen	1/91
U-111	(7)	Organic Salts	8/93
46 Tanks			

Double-Shell Tanks Tank No.		Category	
AN-103	(1)(2)	Hydrogen	1/91
AN-104	(1)(2)	Hydrogen	1/91
AN-105	(1)(2)	Hydrogen	1/91
AW-101	(1)(5)	Hydrogen	6/93
SY-101	(1)(2)	Hydrogen	1/91
SY-103	(1)(2)	Hydrogen	1/91
6 Tanks			

Four tanks (S-102, SX-106, TX-118, U-107) are on more than one Watch List

See footnotes next page

TABLE A-1 WATCH LIST TANKS (Sheet 2 of 2)

Footnotes:

(1) These eight single-shell tanks and the six double-shell tanks on the Watch List are actively ventilated.

Although on various dates beginning in March 1990, WHC identified tanks containing ferrocyanide, organic salts, etc., which were then added to this report as Watch List tanks, the following official notifications were made to DOE-RL:

(2) Letter 9059124, H. D. Harmon, WHC, to R. E. Gerton, DOE-RL, "Safety Measures for Waste Tanks at Hanford Site, Richland, Washington," dated January 8, 1991, identified 23 ferrocyanide tanks, 23 tanks with potential for accumulation of flammable gas, eight organic tanks, and one high heat load tank, as being Watch List tanks. (52 tanks)

The ferrocyanide and hydrogen tanks were declared Unresolved Safety Questions (USQ); the organic tanks and the high heat load tank were within the safety envelope as defined by the safety analysis reports and were not designated as USQs. On March 1, 1994, the ferrocyanide USQ was closed. See Table A-2 footnote (1) for further information.

(3) Letter 9059124.1 (revision to 9059124 above), dated February 8, 1991, added T-107 to the Ferrocyanide Watch List. (53 tanks)

(4) Tank C-103 was declared a USQ per Unusual Occurrence Report RL-WHC-TANKFARM-1992-0069, issued September 1992, because of an organic layer covering the surface. This tank was previously identified as a Watch List tank in footnote (2) above.

(5) Letter 9354700, J. C. Fulton, WHC, to R. E. Gerton, DOE-RL, "Addition of Tank 241-AW-101 to Flammable Gas Watch List," dated June 3, 1993, added this double-shell tank to the Watch List. (54 tanks)

(6) Letter 9353957, J. C. Fulton, WHC, to R. E. Gerton, DOE-RL, "Single-Shell Waste Tank 241-U-111," dated May 24, 1993, recommended this tank be included on the Organic Tanks Watch List. This tank was added to the Watch List on August 31, 1993.

(7) Tank U-107 was declared a USQ per Occurrence Report RL-WHC-TANKFARM-1993-0115, issued December 1993, because of an increase in slurry growth. This tank is also on the Organics Watch List.

(8) Tank T-111 was added to the Organic Salts Watch List on February 28, 1994, upon recommendation by WHC Waste Tank Safety Program.

Note: BX-110, BX-111, BY-101 and T-101 were removed from the Ferrocyanide Watch List in July 1993, per letter 93-CAB-223, John H. Anttonen, DOE-RL, to T. M. Anderson, WHC, "Resolution of Unreviewed Safety Question for Four Ferrocyanide Tanks," dated July 9, 1993.

TABLE A-2. TANKS CONTAINING >1000 GRAM MOLE OF FERROCYANIDE (Watch List Tanks)(Sheet 1 of 2)

The Unreviewed Safety Question (USQ) associated with these tanks was closed March 1, 1994. (1)

Temperatures in these tanks did not exceed the maximum temperature criteria for April 1994.
All Watch List tanks are reviewed for increasing temperature trends. Tanks connected to TMACS are required to be monitored continuously; those not connected are required to be monitored weekly. Temperatures are taken in the waste unless indicated otherwise.

Tank No.	Riser No.	Highest Temperature Reading in Waste (F.)	Date of Reading	Readings Taken by TMACS (5)	Total Waste (inches) (6)	FeCN (2) (x1000 g mol)	Estimated Heat Load (3) (Btu/h)	(kW)	Date Declared Assumed Leaker	Interim Stabilized Date
BX-102	8	64	04/23/94	No	42	<1	2800	<2.93	1971	11/78
BX-106	1	64	04/23/94	No	24	<1	2500	<2.93	Sound	N/A
BX-106	7	63	04/23/94	No	24	<1	2500	<2.93	Sound	N/A
BY-103	1	81	04/14/94	Yes	153	66	5500	2.52	1973	N/A
BY-104	1	126	04/10/94	Yes	155	83	8700	1.61	Sound	1/85
BY-104	10B	114	04/27/94	Yes	155	83	8700	1.61	Sound	1/85
BY-105	10C	113	04/30/94	Yes	190	36	8700	0.97	1984	N/A
BY-105	1	120	04/17/94	Yes	190	36	8700	0.97	1984	N/A
BY-106	1	128	04/30/94	Yes	241	70	10100	0.97	1984	N/A
BY-107	1	95	04/29/94	Yes	104	42	8900	4.25	1984	7/79
BY-108	8	108	04/30/94	Yes	90	58	9200	6.74	1972	2/85
BY-110	1	116	04/24/94	Yes	152	71	6900	7.39	Sound	1/85
BY-110	10A	108	04/11/94	Yes	152	71	6900	7.39	Sound	1/85
BY-111	LOW-1	87	04/30/94	Yes	174	6	5500	10.02	Sound	1/85
BY-111	14	83	04/30/94	Yes	174	6	5500	10.02	Sound	1/85
BY-112	LOW-15	82	04/29/94	Yes	113	2	6100	<2.93	Sound	5/85
BY-112	2	89	04/24/94	Yes	113	2	6100	<2.93	Sound	5/85
C-108	5	73	04/04/94	Yes	31	25	6000	<2.93	Sound	3/84
C-108	1	72	04/18/94	Yes	31	25	6000	<2.93	Sound	3/84
C-109	8	75	04/30/94	Yes	31	30	7000	1.11	Sound	11/83
C-109	3	76	04/30/94	Yes	31	30	7000	1.11	Sound	11/83
C-111	5	69	04/30/94	Yes	28	33	6400	<2.93	1968	3/84
C-112	1	79	04/30/94	Yes	45	31	7500	<2.93	Sound	9/90
C-112	8	78	04/30/94	Yes	45	31	7500	<2.93	Sound	9/90
T-107	4	65	04/11/94	No	73	5	3000	<2.93	1984	N/A
TX-118 (4)	4	76	04/08/94	No	134	<1	4600	1.44	Sound	4/83
TY-101	4	64	04/06/94	No	50	23	3100	<2.93	1973	8/83
TY-103	4	67	04/30/94	No	66	28	4000	<2.93	1973	2/83
TY-104	4	64	04/30/94	No	24	12	3000	<2.93	1981	1/83
20 Tanks			Legend: TMACS = Tank Monitor & Control System							

Note: Tanks BX-110, BX-111, BY-101 and T-101 were removed from this Watch List in July 1993, per letter 93-CAB-223, John H. Anttonen, DOE-RL, to T. M. Anderson, WHC, "Resolution of Unreviewed Safety Question for Four Ferrocyanide Tanks," dated July 9, 1993.

FOOTNOTES: See next page

TABLE A-2. TANKS CONTAINING >1000 GRAM MOLE OF FERROCYANIDE (Watch List Tanks) (Sheet 2 of 2)

FOOTNOTES:

(1) Closure of the Ferrocyanide Unreviewed Safety Question (USQ) was approved in U.S. DOE Memorandum EM-36, Thomas P. Grumbly, to Manager, DOE Richland Operations Office, "Approval of the Request to Close the Ferrocyanide Unreviewed Safety Question at the Hanford High-Level Waste Tank Farms," dated March 1, 1994; and DOE-RL letter 94-SST-052, T. R. Sheridan, to President, WHC, "Closure of the Ferrocyanide Unreviewed Safety Question," dated March 4, 1994.

(2) The amount of FeCN reported in the tanks is based on WHC-SD-WM-ER-133-REV 0, "An Assessment of the Inventories of the FeCN Watch List Tanks," (Table 3-7), October 1991.

(3) The estimated heat generation rates are from WHC-EP-0709, "Estimatation of Heat Load in Waste Tanks Using Average Vapor Space Temperatures," December 1993. This document analyzed all ferrocyanide tanks.

(4) This tank also contains a high concentration (>3% wt TOC) of organic salts.

(5) This column indicates which tanks are being monitored by the Tank Monitor & Control System (TMACS); automatic temperature readings are taken continuously. Temperatures in tanks connected to TMACS but temporarily not being monitored by TMACS are taken manually.

(6) Total waste in Kgal taken from Table E-5, Inventory and Status by Tanks for SSTs. Kgal/inches calculations for the temperature tables are as follows: (waste in inches is an approximation only for these temperature tables)

$$\frac{\text{Kgal waste} - 12.5\ \text{Kgal waste}^*}{2.75\ \text{Kgal/inch}} + 12\ \text{inches}^*$$

* The bottom 12 inches in dish bottom tanks contain 12.5 Kgal. All tanks are calculated as dish bottom tanks for the temperature tables, although A and AX farms have flat bottoms. Inches are from centerline tank bottom.

TABLE A-3. TANKS WITH POTENTIAL FOR HYDROGEN OR FLAMMABLE GAS ACCUMULATION ABOVE THE FLAMMABILITY LIMIT (Watch List Tanks)

These tanks have an Unreviewed Safety Question (USQ) because of the potential consequences of a radiological release resulting from a flammable gas burn, an event not analyzed in the SST Safety Analysis Report.

Temperatures in these tanks did not exceed the applicable maximum temperature criteria for the month of April 1994.
All Watch List tanks are reviewed for increasing temperature trends. Temperatures are taken in the waste unless indicated otherwise.

Tank No.	Riser No.		Highest Temperature Reading (F.) in Waste	Date of Reading	Total Waste (3) (inches)	Monitoring Frequency	Assumed Leaked Date	Interim Stabilized Date
A-101	R-12		153	04/27/94	354	Weekly	SOUND	N/A
AX-101	R-9b		136	04/27/94	279	Weekly	SOUND	N/A
AX-103	R-13c		113	04/06/94	48	Weekly	SOUND	8/87
S-102 (2)	R-3		108	04/25/94	207	Weekly	SOUND	N/A
S-111	R-4		92	04/25/94	224	Weekly	SOUND	N/A
S-112	R-4		83	04/25/94	239	Weekly	SOUND	N/A
SX-101 (5)	R-15		138	04/25/94	173	Weekly	SOUND	N/A
SX-102	R-16		151	04/25/94	205	Weekly	1993	N/A
SX-103	R-2		175	04/25/94	245	Weekly	SOUND	N/A
SX-104	R-2		167	04/25/94	231	Weekly	1988	N/A
SX-105	R-2		180	04/25/94	256	Weekly	SOUND	N/A
SX-106 (2)	R-16		113	04/11/94	203	Weekly	SOUND	N/A
SX-109 (1)	R-10		151	04/11/94	98	Weekly	1965	5/81
SX-109 (1)	R-19		151	04/25/94	98	Weekly	1965	5/81
T-110	R-8		63	04/19/94	145	Weekly	SOUND	N/A
U-103	R-1		87	04/11/94	178	Weekly	SOUND	N/A
U-105	R-1		89	04/11/94	159	Weekly	SOUND	N/A
U-107 (2)(5)	R-1		78	04/30/94	155	Weekly	SOUND	N/A
U-108	R-1		87	04/11/94	178	Weekly	SOUND	N/A
U-109	R-1		85	04/11/94	176	Weekly	SOUND	N/A
AN-103		Double-shell tank	118	04/03/94		Weekly	SOUND	N/A
AN-104		Double-shell tank	121	04/13/94		Weekly	SOUND	N/A
AN-105		Double-shell tank	115	04/13/94		Weekly	SOUND	N/A
AW-101 (4)		Double-shell tank	103	04/25/94		Weekly	SOUND	N/A
SY-101	Riser 17b	Double-shell tank	116	04/04/94		Daily	SOUND	N/A
SY-101	Riser 17c	Double-shell tank	116	04/13/94		Daily	SOUND	N/A
SY-103		Double-shell tank	97	04/25/94		Weekly	SOUND	N/A
25 Tanks							Legend: N/A = Not Applicable	

(1) Tank SX-109 has the potential for flammable gas accumulation only because other SX tanks vent through it.
(2) Tanks S-102, SX-106, and U-107 are also on the Organics Watch List.
(3) See footnote (6) in Table A-2 (Ferrocyanide Tanks) for Total Waste/Inches calculations. Waste in inches is an approximation for temperature tables only.
(4) Tank AW-101 was added to this list per letter 9354700, J. C. Fulton, WHC, To R. E. Gerton, DOE-RL, "Addition of Tank 241-AW-101 to Flammable Gas Watch List," dated June 3, 1993.
(5) Tank U-107 was added to this list per Unusual Occurrence Report RL-WHC-TANKFARM-0115, issued December 1993, because of an increase in slurry growth.

TABLE A-4. SINGLE-SHELL TANKS CONTAINING CONCENTRATIONS OF ORGANIC SALTS >3 WEIGHT % TOTAL ORGANIC CARBON (TOC) (Watch List Tanks) (Sheet 1 of 2)

These tanks have organic chemicals which are potentially flammable and mixtures of organic materials mixed with nitrate and nitrate salts can deflagrate. They are listed here because of their "potential for release of high level waste because of uncontrolled increases in the temperature or pressure." Double-Shell tanks have >3 Weight % TOC and are not on the Watch List because they contain mostly liquid and there is no credible organic safety concern for tanks which contain mostly liquid. The safety concern is with tanks that primarily contain solids because they could dry out and heat up, and "high organic concentrations in the tanks could support an exothermic reaction at elevated temperatures (350 degrees F/180 degrees C)." These tanks (with the exception of C-103), do not have an associated USQ because the presence of organic material was reviewed in the SST Safety Analysis Report.

Temperatures in these tanks did not exceed the applicable maximum temperature criteria for the month of April 1994. These tanks are monitored weekly. All Watch List tanks are reviewed for increasing temperature trends.

Temperatures are taken in the waste unless indicated otherwise.

Tank No.	Temperature Reading (F.) in waste	Date of Reading	Total Waste Inches (4)	Assumed Leaked Date	Interim Stabilized Date	Source of Waste	Organic Content (wt.%) (6)	NaNO 3 and NaNO 2 (wt.%)(6)	TOC (WT.%) (7)	Waste Surface Potentially Dry (8)	Last Date Sampled
B-103	59	04/27/94	29	1978	2/85	First and second cycle waste from B Plant and in-tank solidification (ITS-1 & ITS-2) evaporator bottoms (11)	11.4 (9)	60.5 (9)	3.3	x	9/75
C-103 (3)	118	04/30/94	78	SOUND	N/A	PUREX and insoluble strontium-rich sluicing solids from the operation of 244-CR Vault (11)	-	-	-		9/90
S-102 (1)	108	04/25/94	207	SOUND	N/A	REDOX (11)	21.0 (10)	41.0 (10)	6.1	x	2/80
SX-106 (1)	113	04/11/94	203	SOUND	N/A	Salt waste and first cycle condensate from REDOX, and 242-S Evaporator bottoms (11)	14.6 (9)	80.9 (9)	4.3		8/79
T-111 (12)	63	04/11/94	232	1984 Assumed Re-leaker 1994	N/A	Second cycle waste, 224 waste, Decontamination & Decommissioning operatings at T-Plant (13)	14.0 (14)	NO 3, 4.1 wet, NO 2, 0.08 (15)	4.1	x	3/94 (16)
TX-105	97	04/11/94	228	1977	9/83	) Tributyl phosphate (TBP)	12.8 (9)	52.7 (9)	3.7	x	1/81
TX-118 (2)	76	04/08/94	134	SOUND	4/83	) process waste and 242-T	20.2 (10)	50.4 (10)	5.9	x	9/81
U-106	80	04/11/94	90	SOUND	N/A	) Evaporator bottoms (11)	46.6 (10)	52.4 (10)	13.6		6/77
U-107 (1)	78	04/30/94	155	SOUND	N/A	)	14.7 (9)	75.4 (9)	4.3		12/74
U-111 (5)	79	04/19/94	127	SOUND	N/A	Concentrated B Plant Waste (11)	48.2 (10)	—(10)	14.1	x	7/93
10 Tanks											

See Footnotes next page

TABLE A-4. SINGLE-SHELL TANKS CONTAINING CONCENTRATIONS OF ORGANIC SALTS >3 WEIGHT % TOTAL ORGANIC CARBON (TOC) (Sheet 2 of 2)

Footnotes:

(1) These tanks also have the potential for hydrogen or flammable gas accumulation.

(2) Tank TX-118 also contains ferrocyanide.

(3) Tank C-103 was declared a USQ because of an organic layer covering the surface, reference Unusual Occurrence Report RL-WHC-TANKFARM-1992-0069, issued September 1992.

(4) See footnote (6) in Table A-2 (Ferrocyanide Temperature Table) for Total Waste/Inches calculations. Waste inches calculations are approximations only for temperature tables.

(5) Tank U-111 was added August 31, 1993. See August 1993 Summary Highlights for information and Table A-1. "Watch List Tanks" for applicable reference.

(6) WHC, 1990, "The Kyshtym Explosion and Explosion Hazards with Nitrate-Nitrite Bearing Wastes with Acetates and Other Organic Salts," WHC-SD-LB-033, Westinghouse Hanford Company, Richland, Washington

(7) Dry wt.% basis. Calculated as wt.% sodium acetate equivalent X.2928.

(8) Due to absence of supernatant liquid.

(9) Calculated from data developed by Track Radioactive Components (TRAC) computer code, 1984.

(10) "Removal of Radionuclides from Hanford Defense Waste Solutions," RHO-SA-51, 1980, Rockwell Hanford Operations, Richland, Washington. All or part of liquid from which composition data were derived may have been transferred to double-shell tanks.

(11) WHC, 1993, "Action Plan for Responses to Abnormal Conditions in Hanford Site Radioactive Waste Tanks with High Organic Content," WHC-EP-0461, Rev. 1, Westinghouse Hanford, Richland, Washington.

(12) Tank 241-T-111 was added to the Organic Salts Watch List on February 28, 1994, upon recommendation by WHC Waste Tank Safety Program.

(13) WHC, 1990, "A History of the 200 Area Tank Farms," WHC-MR-0132, Westinghouse Hanford, Richland, Washington.

(14) Pacific Northwest Laboratories analysis on Core 33, Segment 2, dated January 14, 1994.

(15) WHC, 1993, "Single-Shell Tank Characterization, Tank T-111, Cores 31 and 33," WHC-SM-PD-024, Rev 0A, Westinghouse Hanford, Richland, Washington.

(16) Data not yet available.

TABLE A-5. SINGLE-SHELL TANKS WITH HIGH HEAT LOADS (>40,000 Btu/h)(Sheet 1 of 2)

High heat load tanks have temperature surveillance requirements established by SD-WM-SAR-006 REV 1, "SST Isolation Safety Analysis Report," dated January 1986, and OSD-T-151-00013 REV D-O, "Operating Specifications for Single-Shell Waste Storage Tanks," dated August 1990. While all of these tanks are considered high heat load tanks per SAR definition, only one (241-C-106) is on the High Heat Watch List.

Temperatures in these tanks did not exceed SAR or OSD requirement limits for the month of April 1994. All high heat load tanks are on active ventilation unless indicated otherwise in the footnotes. These high heat tanks are reviewed for increasing temperature trends.

Temperatures are taken in the waste unless indicated otherwise.

Tank No.	Riser No. (6)	Temperature Reading (F.) in Waste	Date of Reading	Total Waste Inches (7)	Monitoring Frequency	Estimated Heat Load (1) (Btu/h)	(kW)	Date Declared Assumed Leaker	Interim Stabilized Date
A-104 (4)	R-18	191	04/06/94	18	Weekly	50000	15	1975	9/78
A-105 (4)	R-16	149	04/20/94	14	Weekly	50000	15	1963	7/79
C-106 (2)(3)	R-8	151	04/30/94	91	Weekly	110000	32	SOUND	N/A
C-106 (2)(3)	R-14	126	04/22/94	91	Weekly	110000	32	SOUND	N/A
SX-107	R-10	173	04/03/94	45	Monthly	42000	12	1964	10/79
SX-107	R-14	172	04/03/94	45	Monthly	42000	12	1964	10/79
SX-108	R-10	198	04/03/94	49	Monthly	45000	13	1962	8/79
SX-108	R-19	202	04/03/94	49	Monthly	45000	13	1962	8/79
SX-109 (3)	R-10	151	04/11/94	98	Weekly	50000	15	1965	5/81
SX-109 (3)	R-19	151	04/25/94	98	Weekly	50000	15	1965	5/81
SX-110	R-12	175	04/03/94	30	Monthly	42000	12	1976	8/79
SX-110	R-20	171	04/03/94	30	Monthly	42000	12	1976	8/79
SX-111	R-10	196	04/03/94	53	Monthly	44000	13	1974	7/79
SX-111	R-19	167	04/03/94	53	Monthly	44000	13	1974	7/79
SX-112	R-10	153	04/03/94	41	Monthly	43000	13	1969	7/79
SX-112	R-19	160	04/03/94	41	Monthly	43000	13	1969	7/79
SX-114	R-10	192	04/03/94	73	Monthly	58000	17	1972	7/79
SX-114	R-19	188	04/03/94	73	Monthly	58000	17	1972	7/79
10 Tanks								Legend: Tree = Thermocouple Tree	
A-105 Laterals (5)		246	04/06/94		Weekly				

Temperatures are taken in 34 thermocouples located in the laterals beneath A-105. SAR requirements (see top of table) do not apply to these temperatures; however, Westinghouse Hanford has voluntarily chosen to apply the waste temperature limits to the soil temperature for surveillance reporting.

Footnotes – see next page

TABLE A-5. SINGLE-SHELL TANKS WITH HIGH HEAT LOADS (>40,000 Btu/h)(Sheet 2 of 2)

Footnotes:

(1) High heat loads as of 1988, evaluation completed April 20, 1989 (kW = 3412 Btu/h). The predominant heat load for these tanks is from CS 137 (half life of 30 years) and SR 90 (half life of 28.1 years). Tank C-105 was re-evaluated in WHC-SD-WM-ER-189, "Thermal Analysis of Tank 241-C-105 in Support of Process Test," January 1993. Engineering Change Notice #196834, June 24, 1993, changed the status of C-105 from High Heat Load to Normal, effective July 1, 1993. Tank C-106 was re-evaluated using a revised thermal history based on the thermal transient behavior during the ventilation outage in 1992. WHC-SD-WM-ER-200 "Revised Thermal History of Tank 241-C-106," issued December 20, 1993, documents the new heat load estimate of 110,000 Btu/hr (+/-20,000 Btu/h) for this tank.

(2) Periodic water additions are required in C-106 to maintain evaporative cooling and thus prevent overheating. This tank is scheduled for partial retrieval starting in 1997, at which time cooling water additions will be discontinued. Temperatures in riser 8 are consistent at mid-150 degrees, however, temperatures in riser 14 vary between approximately 120 and 135, also consistently. Starting March 7, 1994, C-106 is undergoing a liquid-reduction process test to determine a new low level for future water addition. The process test is expected to be completed in FY-94. Cooling water is not added during the test. C-Farm thermocouple trees were connected to the Tank Monitor and Control System (TMACS) and are expected to be operational on April 4, 1994.

(3) Watch List Tanks: C-106 is on the Watch List because in the event of a leak "without water additions the tank could exceed structural temperature limits resulting in unacceptable structural damage." Beginning March 7, 1994, tank C-106 has been undergoing a liquid-reduction process test to determine a new level for future water addition. No cooling water is added during the test. SX-109 is on the hydrogen Watch List because it has the potential for flammable gas accumulation due to other SX tanks venting through it.

(4) A-104/105/106 exhauster has been out of service from October 1, 1991, until August 20, 1992, when it was briefly restarted. Problems exist which must be resolved before the exhauster is operational. Temperatures in A-104 and A-105 are monitored weekly.

(5) Maximum lateral temperatures under A-105 increased 20 degrees F. by January 1992, but then dropped a few degrees and have remained fairly stable at current temperature. These temperatures are monitored weekly.

(6) Tanks A-104 and A-105
Two temperature probes are installed in risers in A-104, and six are installed in risers in A-105. These are individual probes. In A-104, the probes are in contact with the sludge; in A-105, they are in contact with the bottom of the tank (A-105 has a bulged bottom).

Tank C-106
Tank C-106 has six functioning thermocouples (#1 through 6) on riser 8, and 12 functioning thermocouples on riser 14.

Tanks SX-107, 108, 109, 110, 111, 112, and 114
Each of these tanks has eight thermocouple trees, with eight thermocouples on each tree, with the exception of SX-108, which has four operational thermocouples on each of two trees. Two trees are monitored in each of these SX tanks..

(7) Calculations for Total Waste Inches: see footnote (6), Table A-2 (Ferrocyanide Tanks). Waste in inches is an approximation only for temperature tables.

(8) There are 19 single-shell tanks with active ventilation (eight are on the Watch List as indicated by an asterisk):

A-104	SX-101 *	SX-107
A-105	SX-102 *	SX-108
A-106	SX-103 *	SX-109 *
C-104	SX-104 *	SX-110
C-105	SX-105 *	SX-111
C-106 *	SX-106 *	SX-112
		SX-114

TABLE A-6. NON-WATCH LIST LOW HEAT LOAD TANKS (<40,000 Btu/h)

(Page 1 of 3)

Temperatures are taken semiannually in January and July, unless otherwise indicated, in the following 95 single-shell tanks. Legend follows table.

	Tank No.	Highest Temperatures taken in waste Jul. 93	Jan. 94	Total Waste (1) Kgal	Inches	Comments
1	A-102	92	87	41	15	
2	A-103	117	114	370	135	
3	A-106	137	135	125	50	
4	AX-102	76	71	39	10	Only TC#5 working, reading in vapor space
						Control box contaminated inside
5	AX-104	98	92	7	3	
6	B-101	108	109	113	48	
7	B-102	63	63	32	19	TC#1 O/S, reading in vapor space
8	B-104	66	65	371	142	
9	B-105	66	65	306	50	
10	B-106	62	63	117	67	TC#1 & 2 O/S
11	B-107	62	60	165	41	TC#1 thru 3 O/S, reading in vapor space
12	B-108	62	64	94	54	
13	B-109	61	63	127	97	
14	B-110	68	63	246	94	TC#1 thru 4 O/S. Reading in vapor space
15	B-111	86	86	237	19	TC#1 & 2 O/S, work order issued, historical readings erratic
16	B-112	63	64	33	7	
17	B-201	60	60	29	151	
18	B-202	61	60	27	141	
19	B-203	62	61	51	263	
20	B-204	62	61	50	258	
21	BX-101	O/S	O/S	43	27	All TCs O/S, work order issued, last reading 74 F. in 11/92
22	BX-103	O/S	O/S	66	31	All TCs O/S, last reading 77 F. in 10/92
23	BX-104	O/S	O/S	99	43	(2) No TC tree per Riser Configuration document
						Last reading 87 F. in 10/80
24	BX-105	63	66	51	26	
25	BX-107	O/S	O/S	345	133	All TCs O/S, work order issued, last reading 69 F. in 10/82
26	BX-108	63	65	26	17	
27	BX-109	77	O/S	193	78	Temp reading obtained 7/93 only, 2 attempts made 1/94
						No historical readings available
28	BX-110	68	74	199	80	Readings taken weekly, pumping began, now on hold
29	BX-111	65	69	211	84	Readings taken weekly, tank being pumped
30	BX-112	62	65	165	67	
31	BY-101	75	75	387	148	Continuous readings taken on TMACS
32	BY-102	O/S	O/S	341	131	(2) No TC tree per Riser Configuration document.
						Last reading 72 F. in 4/79
33	BY-109	O/S	O/S	423	161	(2) No TC tree per Riser Configuration document.

TABLE A-6. NON-WATCH LIST LOW HEAT LOAD TANKS (<40,000 Btu/h)

Temperatures are taken semiannually in January and July, unless otherwise indicated, in the following 95 single-shell tanks. Legend follows table.

		Highest Temperatures taken in waste		Total Waste (1)		
	Tank No.	Jul. 93	Jan. 94	Kgal	Inches	Comments
34	C-101 (3)	88	86	88	39	
35	C-102 (3)	O/S	O/S	423	161	Broken coupling, work order issued, last reading 96 F. in 11/92
36	C-104 (3)	87	85	295	115	TC#1 thru 5 O/S, reading in vapor space
37	C-105 (3)	92	80	150	63	Monitored weekly, formerly on High Heat Load list
38	C-107 (3)	125	124	275	107	Monthly reading requirement per procedure, monitored weekly
39	C-110 (3)	65	66	187	75	TC#1 thru 4 O/S, reading in vapor space
40	C-201 (3)	61	56	2	13	
41	C-202 (3)	61	60	1	8	
42	C-203 (3)	60	59	5	29	
43	C-204	O/S	O/S	3	18	In-tank photos revealed no tree. Last reading obtained prior '91.
44	S-101	115	118	427	162	TC#1, 3, 5, & 6 O/S, work order issued
45	S-103	85	87	248	98	
46	S-104	104	108	294	114	
47	S-105	73	78	456	173	
48	S-106	78	81	543	205	
49	S-107	107	110	368	129	
50	S-108	85	89	604	227	
51	S-109	O/S	68	568	214	Readings available on TC#7 only
52	S-110	116	117	390	149	
53	SX-113	73	77	26	15	
54	SX-115	O/S	O/S	12	10	(2) No TC tree, per Riser Configuration document, last reading prior to 12/91
55	T-101	66	72	102	45	Formerly on ferrocyanide Watch List
56	T-102	O/S	O/S	32	19	(2) No TC tree per Riser Configuration document, last reading 68 F. in 2/81
57	T-103	59	62	27	17	
58	T-104	O/S	62	445	169	All TCs O/S, work order issued
59	T-105	O/S	O/S	98	43	(2) No TC tree per Riser Configuration document
60	T-106	59	60	21	15	
61	T-108	O/S	57	180	73	
62	T-109	O/S	O/S	58	29	All TCs O/S, work order issued, last reading 75 F. in 2/91
63	T-112	58	60	67	32	
64	T-201	59	60	29	150	
65	T-202	58	62	21	110	
66	T-203	75	64	35	182	
67	T-204	60	63	38	197	
68	TX-101	O/S	O/S	87	39	(2) No TC tree per Riser Configuration document
69	TX-102	O/S	O/S	113	49	Cable cut from tree

TABLE A-6. NON-WATCH LIST LOW HEAT LOAD TANKS (<40,000 Btu/h)

(Page 3 of 3)

Temperatures are taken semiannually in January and July, unless otherwise indicated, in the following 95 single-shell tanks. Legend follows table.

	Tank No.	Highest Temperatures taken in waste Jul. 93	Jan. 94	Total Waste (1) Kgal	Inches	Comments
70	TX-103	55	71	157	54	Cable cut from tree, readings taken by Instrument Technician
						High reading taken 1/93 was 71 F.
71	TX-104	60	65	65	31	Cable cut from tree, readings taken by Instrument Technician
72	TX-106	59	78	453	172	Cable cut from tree, readings taken by Instrument Technician
73	TX-107	60	66	36	21	Cable cut from tree, readings taken by Instrument Technician
74	TX-108	61	68	134	56	Cable cut from tree, readings taken by Instrument Technician
75	TX-109	64	94	384	147	Cable cut from tree, readings taken by Instrument Technician
						High reading taken 1/93 was 97 F.
76	TX-110	O/S	O/S	462	175	Cable cut from tree, readings taken by Instrument Technician
77	TX-111	61	79	370	142	Cable cut from tree, readings taken by Instrument Technician
						High reading taken 1/93 was 73 F.
78	TX-112	72	67	649	243	Cable cut from tree, readings taken by Instrument Technician
79	TX-113	65	72	607	228	Dial pushed inside housing, readings taken by Instr. Tech.
80	TX-114	O/S	O/S	535	202	Cable cut from TC tree
81	TX-115	67	70	640	240	Dial pushed inside housing, readings taken by Instr. Tech.
82	TX-116	O/S	O/S	631	237	(2) Tree cut off in riser per Riser Configuration document
83	TX-117	O/S	O/S	626	235	All TCs O/S, cable cut from tree
84	TY-102	O/S	60	64	31	
85	TY-105	77	79	231	91	
86	TY-106	60	59	17	14	
87	U-101	61	67	25	17	
88	U-102	81	85	374	143	
89	U-104	O/S	O/S	122	52	(2) No TC tree per Riser Configuration document
90	U-110	72	76	186	75	
91	U-112	61	63	49	25	
92	U-201	O/S	61	5	29	
93	U-202	59	61	5	29	
94	U-203	O/S	60	3	18	
95	U-204	80	65	3	18	Selector knob not working 1/93, 7/93 readings suspect

(1) See Table A-2 (footnote 6) for waste gallons/inches calculations.

(2) Thermocouples in nine tanks (BX-104, BY-102, BY-109, SX-115, T-102, T-105, TX-101, TX-116, and U-104) are out of service due to no TC trees in these tanks, or the thermocouples have been cut off, covered over, or are otherwise unable to function, per the Riser Configuration document. (Also see comment section above)

(3) All TC trees in C-Farm connected to TMACS on 3/31/94, except for C-204 which has no tree. Scheduled to be operational 4/4/94.

LEGEND:

TC - Thermocouple
TMACS - Tank Monitor & Control System
O/S - Out of service
Riser Configuration document - WHC-SD-RE-TI-053, REV 8, "Riser Configuration Document for Single-Shell Tanks," dated September 1991

SUMMARY:

	Jul. 93	Jan. 94	Feb. 94	
Readings obtained in SSTs	71	76	75	T-111 was deleted from this list and added to the Organics Watch List on February 28, 1994
No readings (TC trees O/S - includes nine tanks with no trees - see footnote above)	25	20	20	
Total low heat load tanks	96	96	95	

TABLE A-7. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 1 of 5)

The following table indicates whether Single-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month:

NOTE:
All Watch List and High Heat tank temperature monitoring is in compliance. (5)
All Dome Elevation Survey monitoring is in compliance.
All Drywell monitoring is in compliance.
Psychrometrics (2)
In-tank Photographs (3)
Pressure Monitoring (6)
CAM/RAMP Monitoring (7)
Vapor Monitoring (8)

LEGEND:	
(Shaded)	= in compliance with all applicable documentation
O/C	= out of compliance with documentation
-357	= WHC-SD-WM-TI-357, "Waste Storage Tank Status and Leak Detection Criteria"
POP	= Plant Operation Procedure TO-040-650, "Obtain/Record SST Temperatures"
M.T.	= Manual Tape
FIC	= Food Instrument Corporation
OSR/SAR	= Operations Safety Requirements/Safety Analysis Report, SD-WM-SAR-006, Rev 2, 2/86; -SAR-034, Rev 0, 6/91
OSD	= Operating Specifications Doc., OSD-T-151-00013, Rev D-0, 8/90
N/A	= Not applicable (i.e., no LOW, M.T., FIC installed)
O/S	= Out of Service
Neutron	= LOW readings taken by Neutron probe

Information as of April 30, 1994

Tank Number	Category		Temperature Readings (5)(6)	Surface Level Readings (1) (-357)		LOW Readings (-357)	Radiation Readings		Dome Elevation Surveys (OSR/SAR)
	Watch List(6)	High Heat		M.T.	FIC	Neutron	Lateral Readings (-357)	Drywell Readings (OSR/SAR)	
A-101	X				N/A				
A-102				N/A		N/A			
A-103				N/A					
A-104		X			N/A	N/A			
A-105		X			N/A	N/A			
A-106				N/A		N/A			
AX-101	X			N/A					
AX-102					N/A	N/A			
AX-103	X			N/A		N/A			
AX-104					N/A	N/A			
B-101				N/A		N/A			
B-102				N/A		N/A			
B-103	X			N/A		N/A			
B-104					N/A				
B-105					N/A				
B-106				N/A		N/A			
B-107					N/A	N/A			
B-108				N/A		N/A			
B-109					N/A	N/A			
B-110					N/A	N/A			
B-111				N/A		N/A			
B-112				N/A		N/A			
B-201					N/A	N/A			
B-202					N/A	N/A			
B-203					N/A	N/A			
B-204					N/A	N/A			
BX-101			O/C		N/A	N/A			
BX-102	X				N/A	N/A			
BX-103			O/C	N/A		N/A			
BX-104			O/S-O/C	N/A		N/A			
BX-105				N/A		N/A			
BX-106	X			N/A		N/A			
BX-107			O/C	N/A	O/C	N/A			

TABLE A-7. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 2 of 5)

Information as of April 30, 1994

Tank Number	Category		Temperature Readings (5)(6)	Surface Level Readings (1) (-357)		LOW Readings (-357) (9)	Radiation Readings		Dome Elevation Surveys (OSR/SAR)
	Watch List(6)	High Heat		M.T.	FIC	Neutron	Lateral Readings (-357)	Drywell Readings (OSR/SAR)	
BX-108					N/A	N/A	N/A		
BX-109			O/C	N/A		N/A	N/A		
BX-110 (4)					N/A	N/A	N/A		
BX-111 (4)					N/A		N/A		
BX-112				N/A		N/A	N/A		
BY-101 (4)				O/C	N/A		N/A		
BY-102			O/S-O/C		N/A		N/A		
BY-103	X				N/A		N/A		
BY-104	X				N/A		N/A		
BY-105	X				N/A		N/A		
BY-106	X				N/A		N/A		
BY-107	X				N/A		N/A		
BY-108	X				N/A	N/A	N/A		
BY-109			O/S-O/C	N/A			N/A		
BY-110	X				N/A		N/A		
BY-111	X				N/A		N/A		
BY-112	X				N/A	O/C	N/A		
C-101					N/A	N/A	N/A		
C-102			O/C	N/A		N/A	N/A	N/A	
C-103	X			N/A		N/A	N/A		
C-104				N/A		N/A	N/A		
C-105				N/A		N/A	N/A		
C-106 (4)	X	X		N/A		N/A	N/A		
C-107				N/A		N/A	N/A		
C-108	X				N/A	N/A	N/A		
C-109	X				N/A	N/A	N/A		
C-110					N/A	N/A	N/A		
C-111	X				N/A	N/A	N/A		
C-112	X				N/A	N/A	N/A		
C-201					N/A	N/A	N/A		
C-202					N/A	N/A	N/A		
C-203					N/A	N/A	N/A		
C-204			O/C	O/C	N/A	N/A	N/A		
S-101				N/A			N/A		
S-102	X			N/A			N/A		
S-103				N/A			N/A		
S-104					N/A	N/A	N/A		
S-105				N/A			N/A		
S-106				N/A			N/A		
S-107				N/A		N/A	N/A		
S-108							N/A		
S-109				N/A			N/A		
S-110				N/A			N/A		
S-111	X			N/A			N/A		
S-112	X			N/A			N/A		
SX-101	X			N/A			N/A		
SX-102	X			N/A			N/A		
SX-103	X			N/A			N/A		
SX-104	X			N/A		O/S-O/C	N/A		
SX-105	X			N/A			O/C		
SX-106	X			N/A	O/C		N/A		
SX-107		X			N/A	N/A	O/C		
SX-108		X			N/A	N/A	O/C		

TABLE A-7. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 3 of 5)

Information as of April 30, 1994

Tank Number	Category		Temperature Readings (5)(6)	Surface Level Readings (1) (-357)		LOW Readings (-357) (9)	Radiation Readings		Dome Elevation Surveys (OSR/SAR)
	Watch List(6)	High Heat		M.T.	FIC	Neutron	Lateral Readings (-357)	Drywell Readings (OSR/SAR)	
SX-109 (4)	X	X			N/A	N/A	O/C		
SX-110		X			N/A	N/A	O/C		
SX-111		X			N/A	N/A	O/C		
SX-112		X			N/A	N/A	O/C		
SX-113					N/A	N/A	N/A		
SX-114		X			N/A	N/A	O/C		
SX-115			O/S - O/C		N/A	N/A	O/C		
T-101 (4)						N/A	N/A		
T-102				N/A	O/C	N/A	N/A		
T-103				N/A		N/A	N/A		
T-104			O/C		N/A		N/A		
T-105			O/S - O/C	N/A		N/A	N/A		
T-106				N/A		N/A	N/A		
T-107	X			N/A		N/A	N/A		
T-108					N/A	N/A	N/A		
T-109			O/C	N/A		N/A	N/A		
T-110	X			N/A			N/A		
T-111	X			N/A			N/A		
T-112				N/A		N/A	N/A		
T-201					N/A	N/A	N/A		
T-202					N/A	N/A	N/A		
T-203					N/A	N/A	N/A		
T-204					N/A	N/A	N/A		
TX-101			O/S - O/C	N/A		N/A	N/A		
TX-102			O/C		N/A		N/A		
TX-103				N/A		N/A	N/A		
TX-104				N/A		N/A	N/A		
TX-105	X				N/A	O/S-O/C	N/A		
TX-106					N/A		N/A		
TX-107				N/A		N/A	N/A		
TX-108				N/A			N/A		
TX-109				N/A			N/A		
TX-110			O/C		N/A		N/A		
TX-111					N/A		N/A		
TX-112					N/A		N/A		
TX-113					N/A		N/A		
TX-114			O/C		N/A		N/A		
TX-115					N/A		N/A		
TX-116			O/S O/C		N/A	N/A	N/A		
TX-117			O/C		N/A		N/A		
TX-118	X			N/A			N/A		
TY-101	X			N/A		N/A	N/A		
TY-102				N/A		N/A	N/A		
TY-103	X			N/A			N/A		
TY-104	X			N/A		N/A	N/A		
TY-105					N/A	N/A	N/A		
TY-106					N/A	N/A	N/A		
U-101					N/A	N/A	N/A		
U-102				N/A			N/A		
U-103	X			N/A			N/A		
U-104			O/S - O/C		N/A	N/A	N/A		
U-105	X			N/A			N/A		
U-106	X			N/A			N/A		

TABLE A-7. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 4 of 5)

Information as of April 30, 1994

Tank Number	Category		Temperature Readings (5)(6)	Surface Level Readings (1) (-357)		LOW Readings (-357) (9)	Radiation Readings		Dome Elevation Surveys (OSR/SAR)
	Watch List(6)	High Heat		M.T.	FIC	Neutron	Lateral Readings (-357)	Drywell Readings (OSR/SAR)	
U-107	X			N/A			N/A		
U-108	X			N/A			N/A		
U-109	X			N/A			N/A		
U-110				N/A		N/A	N/A		
U-111	X			N/A			N/A		
U-112					N/A	N/A	N/A		
U-201					N/A	N/A	N/A		
U-202					N/A	N/A	N/A		
U-203					N/A	N/A	N/A		
U-204					N/A	N/A	N/A		
Catch Tanks and Special Surveillance Facilities									
A-302-A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
A-302-B	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
311-ER	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
152-AX	N/A	N/A	N/A		N/A				
151-AZ	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
154-AZ	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
BX-TK/SMP	N/A	N/A	N/A		N/A				
A-TK/SMP	N/A	N/A	N/A		N/A				
204-AR	N/A	N/A	N/A						
417-A	N/A	N/A	N/A						
Vent Sta.	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
S-302	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
S-302-A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
S-304	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
TX-302-B	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
TX-302-C	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
U-301-B	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
UX-302-A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A
141-S	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
142-S	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
Totals: 149 tanks	46 Watch List Tanks (4)	10 High Heat Tanks (4)	O/C: 20 tanks – (semiannual monitoring frequency) (5)	O/C: 2 tanks 0 catch tank	O/C: 3 tanks 0 catch tank	O/C: 3 tanks 58 tanks have LOWs (2 are O/S)	O/C: 9 tanks	0	0

See Footnotes on next page

TABLE A-7. SINGLE-SHELL TANKS MONITORING COMPLIANCE STATUS
149 TANKS (Sheet 5 of 5)

Footnotes:

1. All SSTs have either manual tape or FIC, with the exception of S-108 and T-101, which have both. Tank 101-T also has a zip cord. All SST FICs are connected to CASS, with the exception of BX-106; however, the connection for many tanks is broken. For such cases, manual readings are taken. Manual surface level readings include readings taken by manual tape, manual FIC (not connected to CASS; BX-106), manual readings of automatic FIC (if CASS is printing "0"), or automatic FIC. In some cases, the surface level readings are taken using a zip cord. While less accurate, such readings are acceptable for meeting the surface level reading requirements.

2. High heat tanks have active exhausters; psychrometrics are taken in these tanks (A-104/105, C-105/106 [effective July 1, 1993, C-105 is no longer a high heat load tank], SX-107, 108, 109, 110, 111, 112, and 114). The exhausters on A-104/105 have been down since October 1991; no readings are being taken. Psychrometric readings have not been taken in the SX high heat load tanks since July 1993. The frequency of psychrometric readings in SSTs is determined by the Cognizant Engineers for the applicable tank farms on an "as needed" basis," with the exception of tanks C-105/106. Hanford Federal Facility Agreement and Consent Order," Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," 1992 (Tri-Party Agreement) requires psychrometric readings to be taken in C-105/106 on a monthly frequency. Psychrometric readings were taken in April 1994.

3. In-tank photographs are requested on an "as needed" basis. No in-tank photographs were taken between September 1990 and March 1993.

4. Two tanks are on both category lists (C-106 and SX-109). In July 1993, C-105 was removed from the High Heat Load list and BX-110, BX-111, BY-101 and T-101 were removed from the ferrocyanide Watch List; these tanks continue to have temperature readings taken weekly although they are only required to be taken semiannually. U-111 was added to the Organic list in August 1993. T-107 was added to the Hydrogen list in December 1993 (this tank was already on the Organics list). T-111 was added to the Organics list in February 1994.

5. Temperature readings may be regulated by OSD, -357, or POP. Additionally, high heat load tanks are regulated by OSR/SAR. Thermocouples in the nine tanks designated O/S-O/C are out of service; there are either no thermocouple trees in these tanks, or trees have been cut off, covered over, or are otherwise unable to function. The OSD does not require readings or repair of out-of service thermocouples for the 95 low heat load (<40,000 Btu/h) tanks. However, the POP requires that attempts are to be made semiannually in January and July to obtain readings for these tanks. Temperatures were taken in January 1994; a total of 20 tanks are O/C because readings could not be obtained.

6. "Safety Measures for Waste Tanks at Hanford Nuclear Reservation, Section 3137 of the National Defense Authorization Act for Fiscal Year 1991," November 5, 1990, Public Law 101-510, (the "Wyden Amendment") requires continuous pressure monitoring and temperature monitoring in Watch List tanks. WHC-EP-0422 REV 1, "A Plan to Implement Remediation of Waste Tank Safety Issues at the Hanford Site," December 1991, addresses these monitoring issues. WHC-EP-0600, "Status Report on Resolution of Waste Tank Safety Issues at the Hanford Site," issued August 1993, describes the resolution strategy for these safety issues.

   All BY-Farm tanks on the ferrocyanide watch list are on the Tank Monitor and Control System (TMACS) which continuously monitors for temperatures. In addition, all of C-Farm was added March 31, 1994, with the exception of C-204, which has no thermocouple tree, and the new tree in C-108.

7. Continuous Air Monitoring (CAM) compliance and Radiation Area Monitoring Panel (RAMP) compliance are not addressed in this table.

8. Double-shell tank farm SY has the only tanks with continuous vapor/flammable gas monitoring; not addressed in this table.

9. An Engineering Change Notice was issued November 1993, changing the monitoring frequency of LOW readings by Gamma probe to be taken "by request only." The Gamma probe column has therefore been deleted.

TABLE A-8. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS

28 TANKS (Sheet 1 of 2)

The following table indicates whether Double-Shell tank monitoring was in compliance with the requirements as specified in the applicable documents as of the last day of the applicable month:

NOTE:

Dome Elevation Surveys are not required for DSTs.
Psychrometrics (2)
In-tank Photographs (3)
Pressure Monitoring (6)
CAM/RAMP Monitoring (7)
Vapor Monitoring (8)

LEGEND:	
(Shaded)	= In compliance with all applicable documentation
O/C	= Out of compliance with documentation
-357	= WHC-SD-WM-TI-357, "Waste Storage Tank Status and Leak Detection Criteria"
M.T.	= Manual Tape
FIC	= Food Instrument Company
OSR/SAR	= Operations Safety Requirements/Safety Analysis Report WHC-SD-WM-SAR-016, Rev 1, 5/86 WHC-SD-HS-SAR-010, Rev 1, 6/83 (Aging Waste)
OSD	= Operations Safety Doc., OSD-T-151-0007, Rev H-5, 1/92
N/A	= Not Applicable (i.e., no M.T., FIC installed)
O/S	= Out of Service
W.F.	= Weight Factor
Rad.	= Radiation

Information as of April 30, 1994

Tank Number	Watch List	Temperature Readings (4) (OSD)	Surface Level Readings (1) (-357, OSR/SAR)		Radiation Readings: Leak Detection Pits (5) (-357, OSR/SAR)		Radiation Readings: Annulus (-357)
			M.T.	FIC	W.F.	Rad.	
AN-101			N/A				
AN-102			N/A				
AN-103	X		N/A				
AN-104	X		N/A				
AN-105	X		N/A				
AN-106			N/A				
AN-107			N/A				
AP-101						O/C	
AP-102				O/S		O/C	
AP-103						O/C	
AP-104			O/S			O/C	
AP-105						O/C	
AP-106						O/C	
AP-107						O/C	
AP-108						O/C	
AW-101	X						
AW-102							
AW-103							
AW-104							
AW-105							
AW-106							
AY-101				O/S			O/C
AY-102						O/C	O/C
AZ-101				O/S			
AZ-102						O/C	
SY-101	X						
SY-102							
SY-103	X						
Totals: 28 tanks	6 Watch List Tanks	O/C: 0	O/C: 0	O/C: 0	O/C: 0	O/C: 10 tanks	O/C: 2 tanks

See footnotes next page:

TABLE A-8. DOUBLE-SHELL TANKS MONITORING COMPLIANCE STATUS
28 TANKS (Sheet 2 of 2)

Footnotes:

1. All DSTs have both manual tape and FIC, with the exception of the AN Tank Farm which has only FICs. The manual tape is used when the FIC is out of service. O/C will be shown when no readings are obtained.

2. Psychrometric readings are only taken on tanks with active exhausters; all DSTs have active exhausters. The frequency of psychrometric readings in DSTs is determined by the Cognizant Engineers for the applicable tank farms on an "as needed" basis. Currently, monthly readings are being taken on the SY-101 annulus exhaust, SY-102 tank and annulus exhaust, and SY-103 tank and annulus exhaust. SY-101 tank exhaust readings are not being taken until a port on the tank exhaust header becomes available for exhauster readings. No other psychrometric readings are currently being taken monthly.

3. In-tank photographs are requested on an "as needed" basis. Last in-tank photographs in DSTs were taken in April 1989.

4. OSD specifies DST temperature limits, gradients, etc. Tank SY-101 temperatures are obtained shiftwise with increased readings taken prior to and following gas venting.

5. Failure of both leak detection systems requires repair of at least one system within 5 working days. Failure of one system only, repair must be within 10 workdays per -357 document. If the pair of out-of-service system exceeds these timeframes, all systems are O/C. Out-of-service systems which have not exceeded these timeframes will be shown as O/S.

6. "Safety Measures for Waste Tanks at Hanford Nuclear Reservation, Section 3137 of the National Defense Authorization Act for Fiscal Year 1991," November 5, 1990, Public Law 101-510, (the "Wyden Amendment") requires continuous pressure monitoring and temperature monitoring in Watch List tanks. WHC-EP-0422 REV 1, "A Plan to Implement Remediation of Waste Tank Safety Issues at the Hanford Site," December 1991, addresses these monitoring issues. A status report on resolution of Waste Tank Safety Issues at the Hanford Site has been prepared but has not yet been cleared for public release.

7. Continuous Air Monitoring (CAM) compliance and Radiation Area Monitoring Panel (RAMP) compliance are not addressed in this table.

8. Double-shell tank farm SY has the only tanks with continuous vapor/flammable gas monitoring; not addressed in this table.

TABLE A-9. AUTOMATIC FOOD INSTRUMENT CORPORATION (FIC) GAUGES OUT OF SERVICE

April 30, 1994

Tank No.	SST/DST	Date of Last Automatic FIC Reading	Reading Status	Comments	Required Monitoring Frequency(-357)
BX-107	SST	02/09/94	No reading taken since 02/10/94	Out of compliance as of 02/10/94	Daily
SX-106	SST	04/25/94	No reading taken since 04/25/94	Out of compliance as of 04/26/94	Daily
T-102	SST	09/06/93	No reading taken since 09/07/93	Out of compliance as of 09/07/93	Daily
AP-108	DST	02/23/94	Taking manual FIC readings	In compliance	Daily
AW-101	DST	10/23/92	Taking manual FIC readings	In compliance	Daily
AW-103	DST	12/15/93	Taking manual FIC readings	In compliance	Daily
B-Farm	SST	02/18/94	Taking manual FIC readings	In compliance	Daily/Quarterly
BX-Farm	SST	04/19/94	Taking manual FIC readings	In compliance	Daily/Quarterly
BY-109	SST	04/01/94	Taking manual FIC readings	In compliance	Daily
C-104	SST	04/01/94	Taking manual FIC readings	In compliance	Quarterly
C-107	SST	08/10/93	Taking manual FIC readings	In compliance	Quarterly
SY-101	DST	08/23/91	Taking manual FIC readings	In compliance	Daily
TX-107	SST	10/22/93	Taking manual FIC readings	In compliance	Quarterly
U-105	SST	11/17/92	Taking manual FIC readings	In compliance	Daily
U-109	SST	03/17/94	Taking manual FIC readings	In compliance	Daily
AP-102	DST	01/27/93	Taking manual tape readings	In compliance	Daily
AY-101	DST	08/31/90	Taking manual tape readings	In compliance	Daily
AZ-101	DST	02/02/90	Taking manual tape readings	In compliance	Daily
Catch Tanks					
A-302-A		04/16/91	Taking manual reading	In compliance	Daily
TX-302-C		10/22/93	Taking manual FIC reading	In compliance	Daily

Frequency reading requirements:
Daily - Must be taken by 2 pm each day
Weekly - Must be taken by 2 pm each Monday
Quarterly - Must be taken by 2 pm on the seventh day of each quarter

LEGEND SST = Single-Shell Tank
DST = Double-Shell Tank
-357 = WHC-SD-WM-TI-357, Waste Storage Tank Status and Leak Detection Criteria

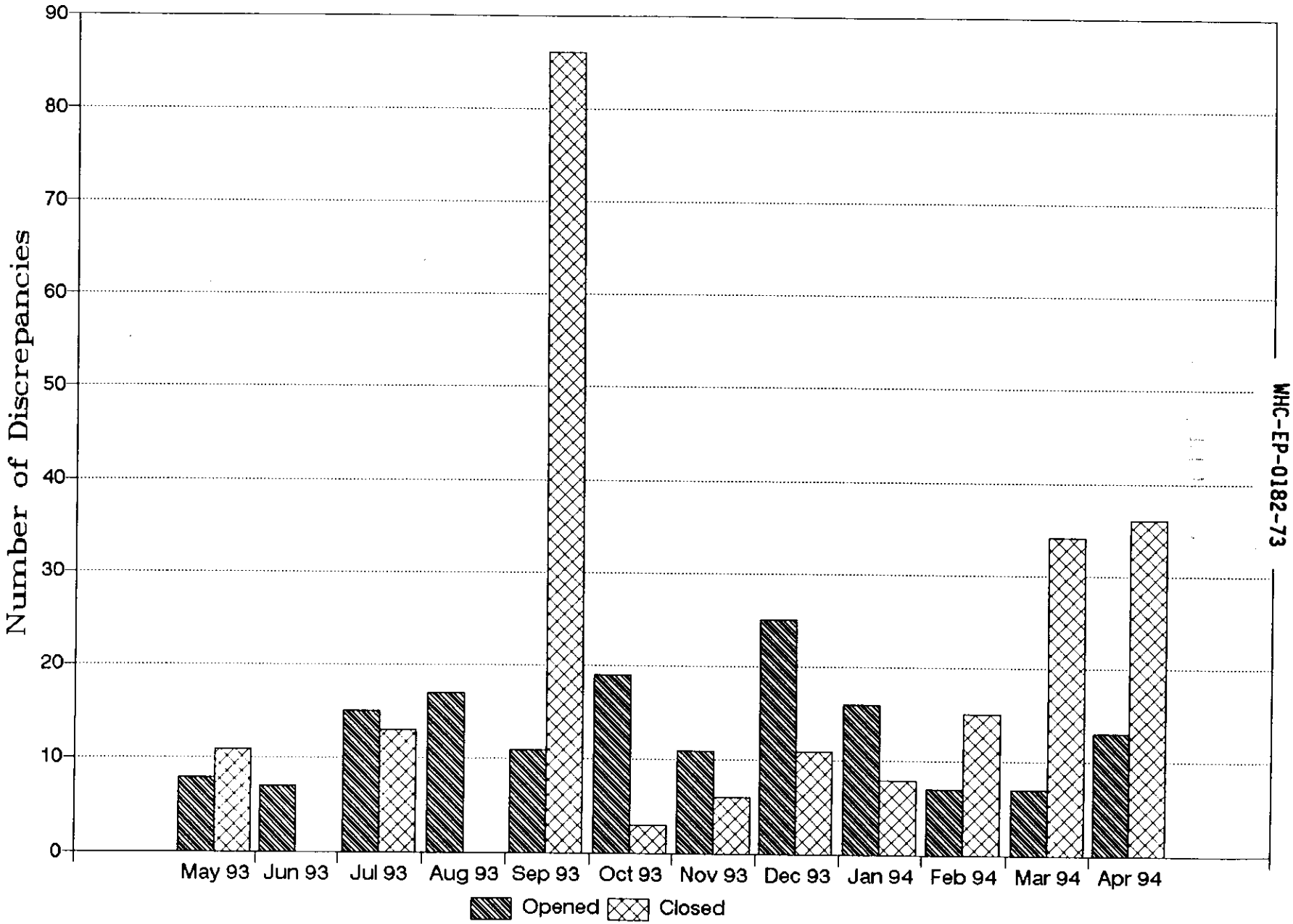

Figure 1. Discrepancy Report Status

04\30\1994

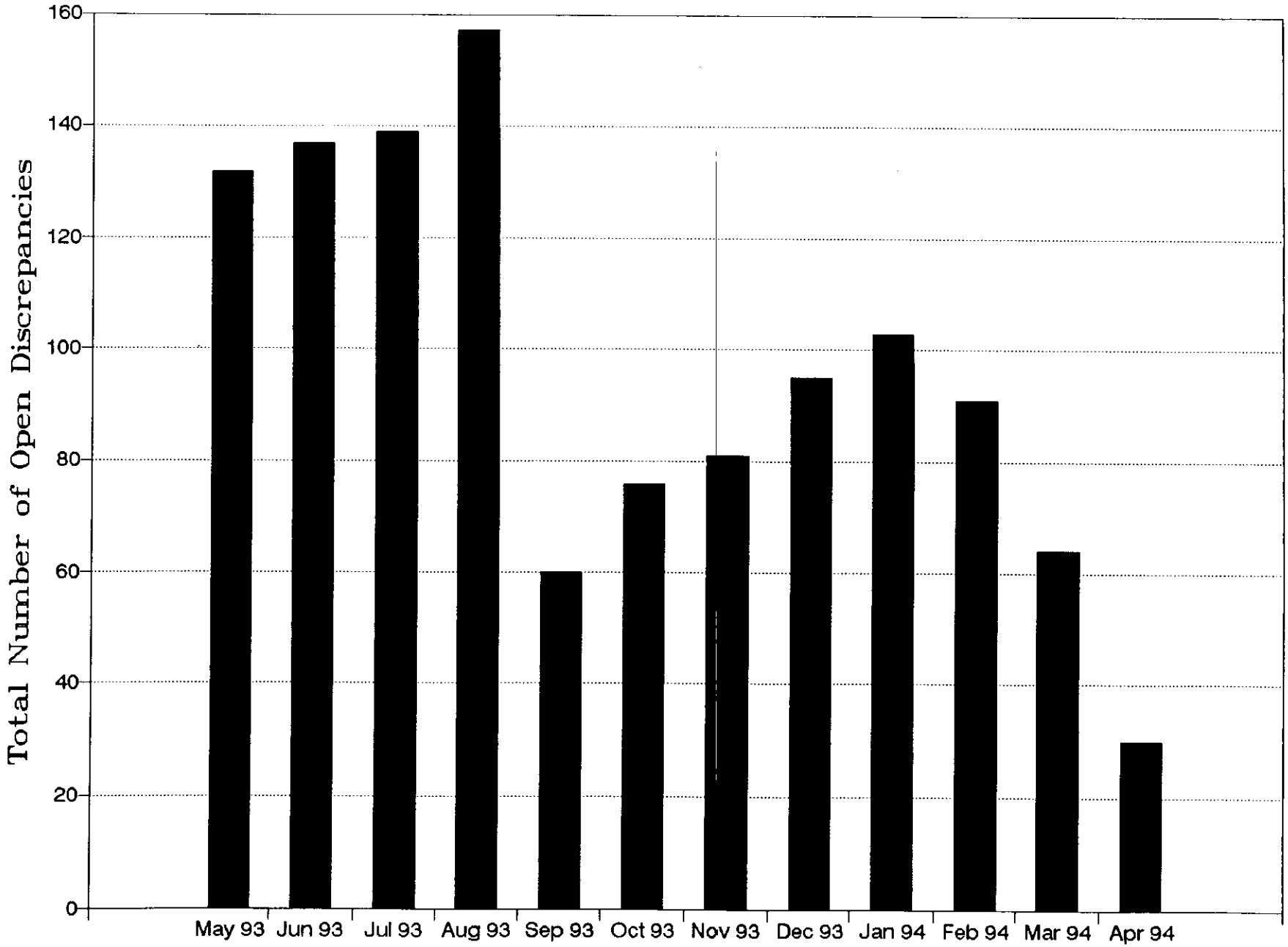

Figure 2. Open Discrepancy Reports

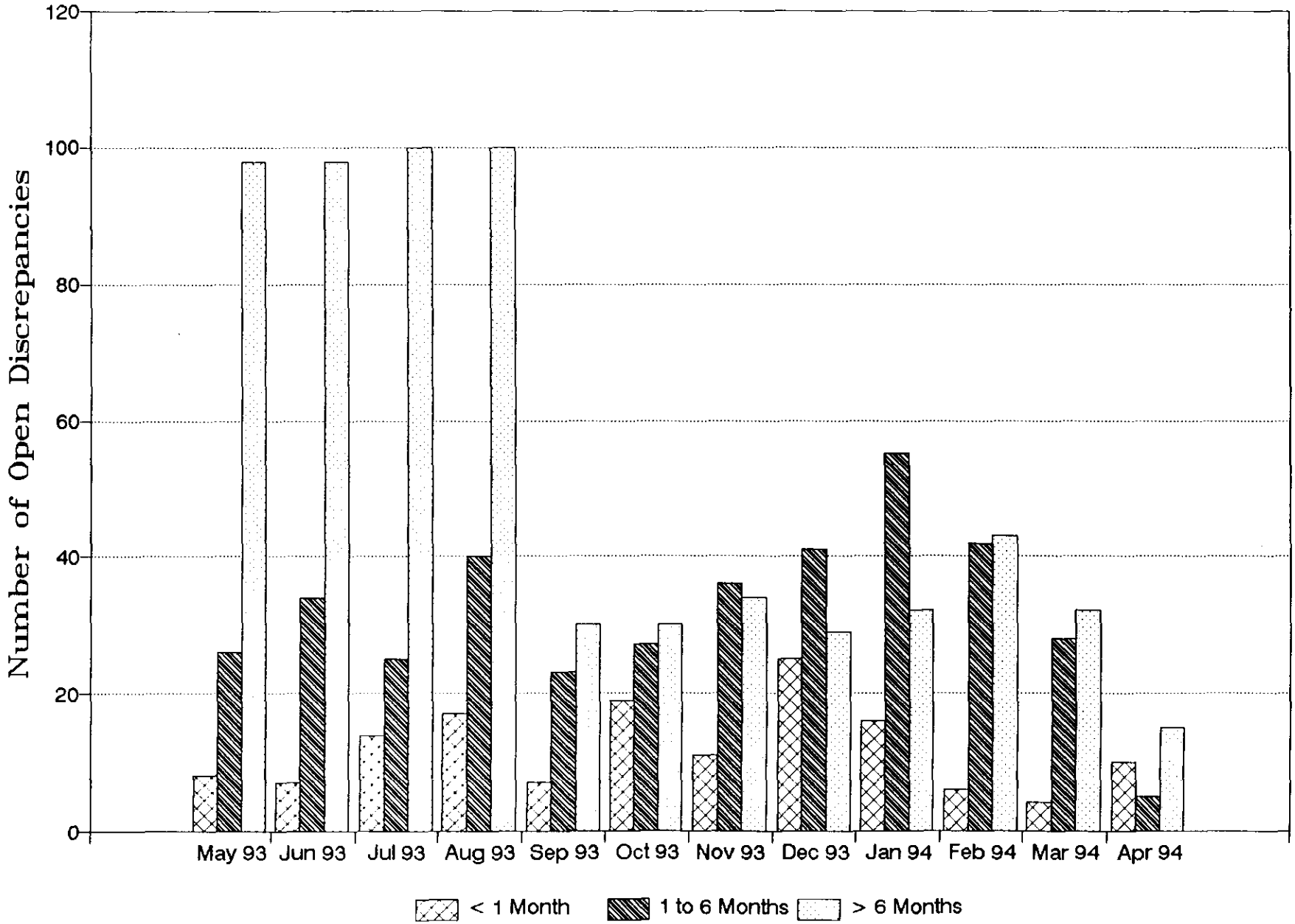

Figure 3. Discrepancy Report Status by Age

04/30/1994

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APPENDIX B

DOUBLE SHELL TANK WASTE TYPE AND SPACE ALLOCATION

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TABLE B-1. DOUBLE-SHELL TANK WASTE TYPE AND SPACE ALLOCATION APRIL 1994

DOUBLE-SHELL TANK INVENTORY BY WASTE TYPE

Complexant Concentrate (102-AN, 107-AN, 101-AY, 101-SY, 103-SY)	4.87 Mgal
Concentrate Phosphate (102-AP,106-AN)	1.12 Mgal
Double-Shell Slurry and Slurry Feed (103-AN, 104-AN, 105-AN, 105-AP, 101-AW)	5.09 Mgal
Neutralized Current Acid Waste (101-AZ, 102-AZ)	1.23 Mgal
Dilute Waste (1) (101-AN, 101-AP, 103-AP, 106-AP, 107-AP, 108-AP, 102-AW, 103-AW, 104-AW, 105-AW, 106-AW, 101-AY, 102-AY, 101-AZ, 102-AZ, 102-SY, 102-AP, 104-AP)	11.8 Mgal
NCR and PFP Settled Solids (103-AW, 105-AW, 102-SY)	1.01 Mgal
Total Inventory=	**25.12 Mgal**

OPERATIONAL TANK SPACE

Evaporator Operational Space (102-AW, 106-AW)	0.8 Mgal

SPACE DESIGNATED FOR SPECIFIC USE

Spare Tanks (3) (1 Aging & 1 Non-Aging Waste Tank)	2.28 Mgal
Segregated Tank Space (105-AP, 101-AY, 102-AN, 107-AN, 103-AW)	1.08 Mgal
Watch List Tank Space (103-AN, 104-AN, 105-AN, 101-SY, 103-SY, 101-AW)	0.73 Mgal
Priority Tank Space (2) (101-AN, 102-SY)	0.74 Mgal
Miscellaneous Head Space	0.20 Mgal
Total Specific Use Space	5.03 Mgal

TOTAL DOUBLE-SHELL TANK SPACE

24 Tanks at 1140 Kgal	27.36 Mgal
4 Tanks at 980 Kgal	3.92 Mgal
	31.28 Mgal

Total Available Space	**31.28 Mgal**
Double-Shell Tank Inventory	**25.12 Mgal**
Space Designated for Specific Use	**5.03 Mgal**
Remaining Unallocated Space	**1.13 Mgal**

(1) Easily reduced in volume by Evaporator/LERF

(2) Reduced by Saltwell Liquid pumping, Mini Run and PFP Operations

(3) 241-101-AY: A minumum liquid level is set to provide extra protection against any bottom uplifting of the tank's steel liner. WHC-SD-WM-TI-357, "Waste Storage Tank Status and Leak Detection Criteria," specifies 64 in. as the minimum surface level measurement when the annulus system is in operation, and 18 in. if the annulus ventilation system is shut down. See also OSD-T-151-0007, "Unclassified Operation Specifications for the 241 AN, 241AP, 241AW, 241AY and 241SY Tank Farms." Because of space availablility, waste is stored in 102-AY, the aging waste spare tank. In case of a leak, the contents of 102-AY will be distributed to any other DST(s) having available space.

Note: Net change in DSTs since last month: -573 Kgal

WVPTOT

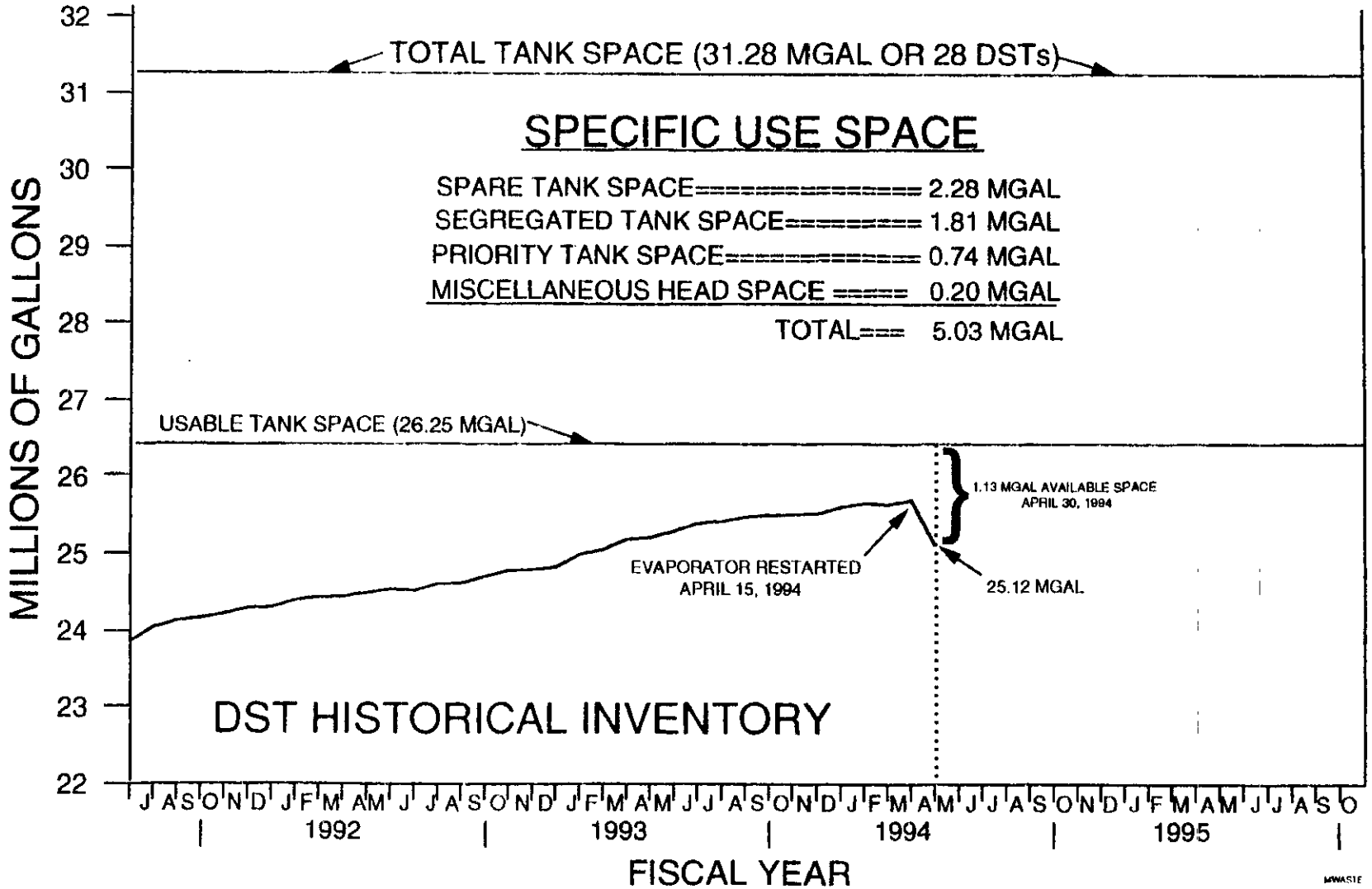
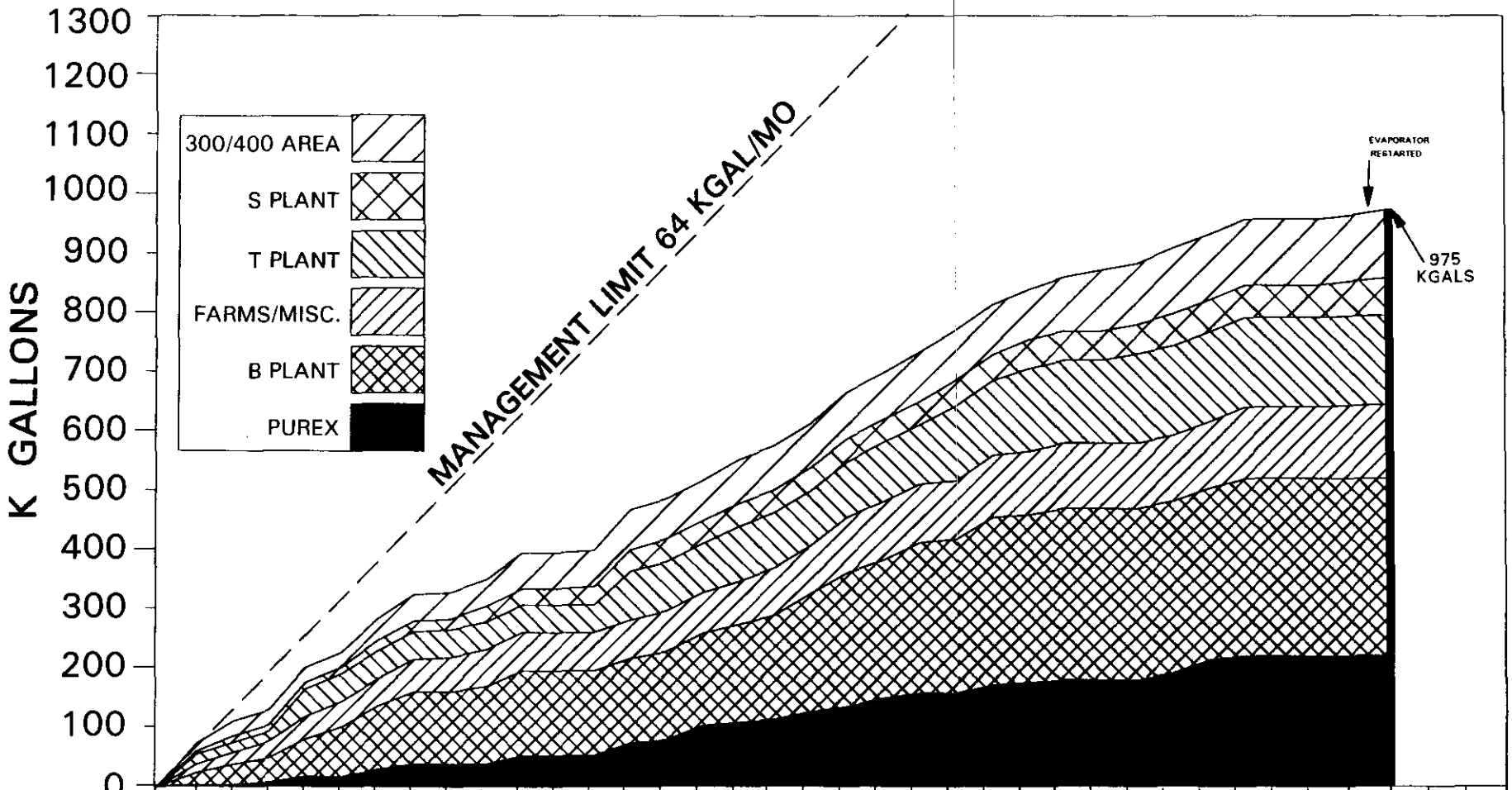


FIGURE B-1. TOTAL DOUBLE-SHELL TANK INVENTORY



MONTHLY LIMIT		JUL 91	AUG 91	SEP 91	OCT 91	NOV 91	DEC 91	JAN 92	FEB 92	MAR 92	APR 92	MAY 92	JUN 92	JUL 92	AUG 92	SEP 92	OCT 92	NOV 92	DEC 92	JAN 93	FEB 93	MAR 93	APR 93	MAY 93	JUN 93	JUL 93	AUG 93	SEP 93	OCT 93	NOV 93	DEC 93	JAN 94	FEB 94	MAR 94	APR 94	MAY 94	JUN 94	JUL 94
300/400 AREA	5	13	12	0	0	0	12	8	0	0	16	0	0	7	0	0	6	0	0	5	0	5	0	0	0	7	12	0	8	0	0	0	0	0	4			
S PLANT	5	5	6	0	0	0	7	0	0	9	0	0	4	5	3	0	0	0	0	0	0	0	5	0	5	0	0	0	5	0	0	0	0	5	4			
T PLANT	6	17	0	0	30	0	0	0	0	0	0	0	0	36	0	0	10	0	0	0	7	0	26	0	14	0	0	11	0	0	0	0	0	0	0			
TANK FARM	10	14	6	8	10	5	3	9	3	4	3	0	0	0	4	0	4	8	0	13	5	0	0	6	2	3	0	0	1	1	9	0	0	2	2			
B PLANT	23	20	14	7	22	21	23	15	0	9	12	0	0	0	6	7	10	10	25	26	7	21	6	23	0	7	0	0	0	0	9	0	0	0	0			
PUREX	15	3	0	4	10	0	12	9	0	0	15	0	0	21	5	24	5	5	13	9	14	9	0	13	5	4	0	0	12	22	7	0	0	0	0			

WVPFACIL

FIGURE B-2. COMPARISON OF FACILITY GENERATATIONS TO MANAGEMENT LIMIT

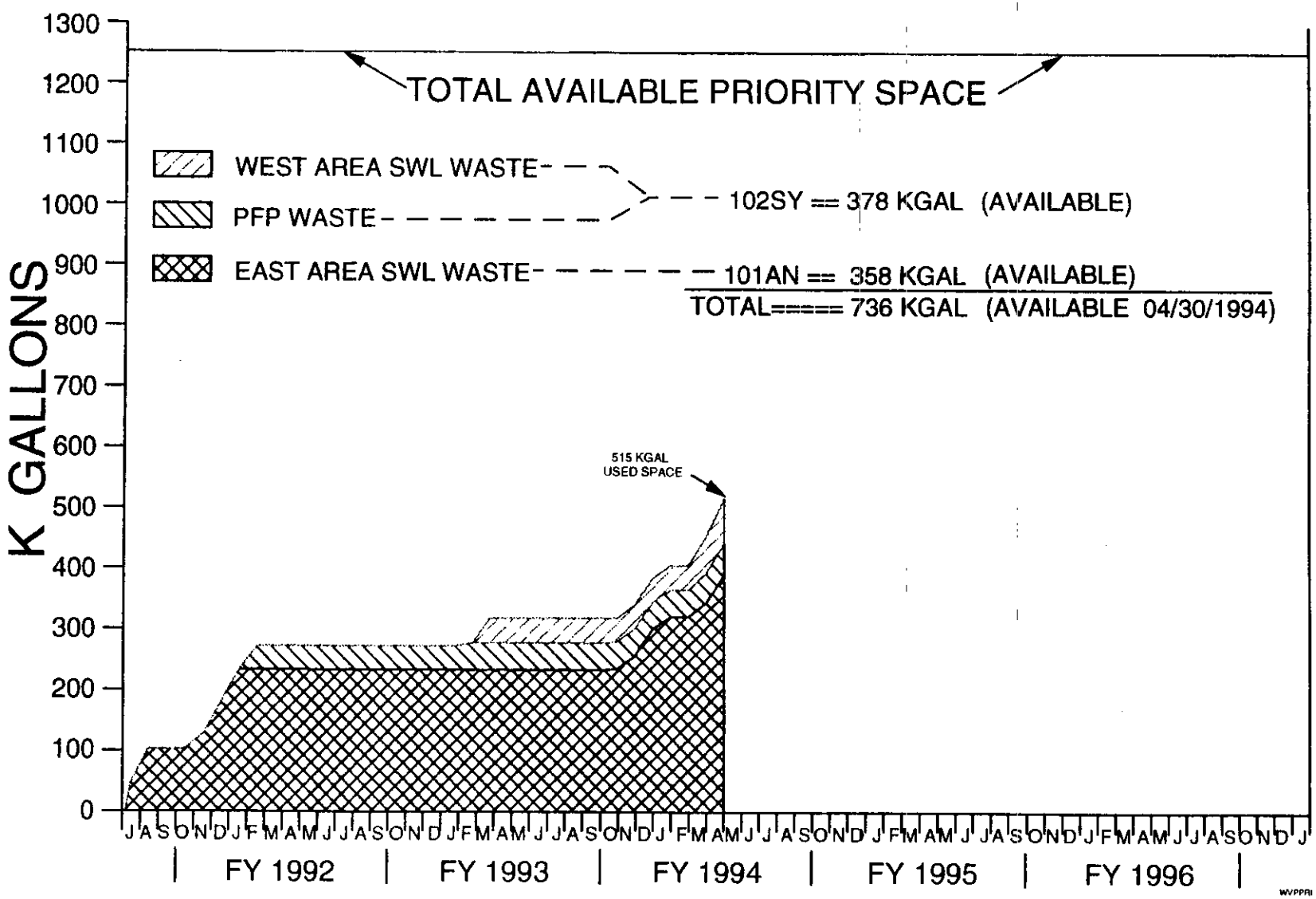


FIGURE B-3. PRIORITY SPACE AVAILABILITY AND USAGE

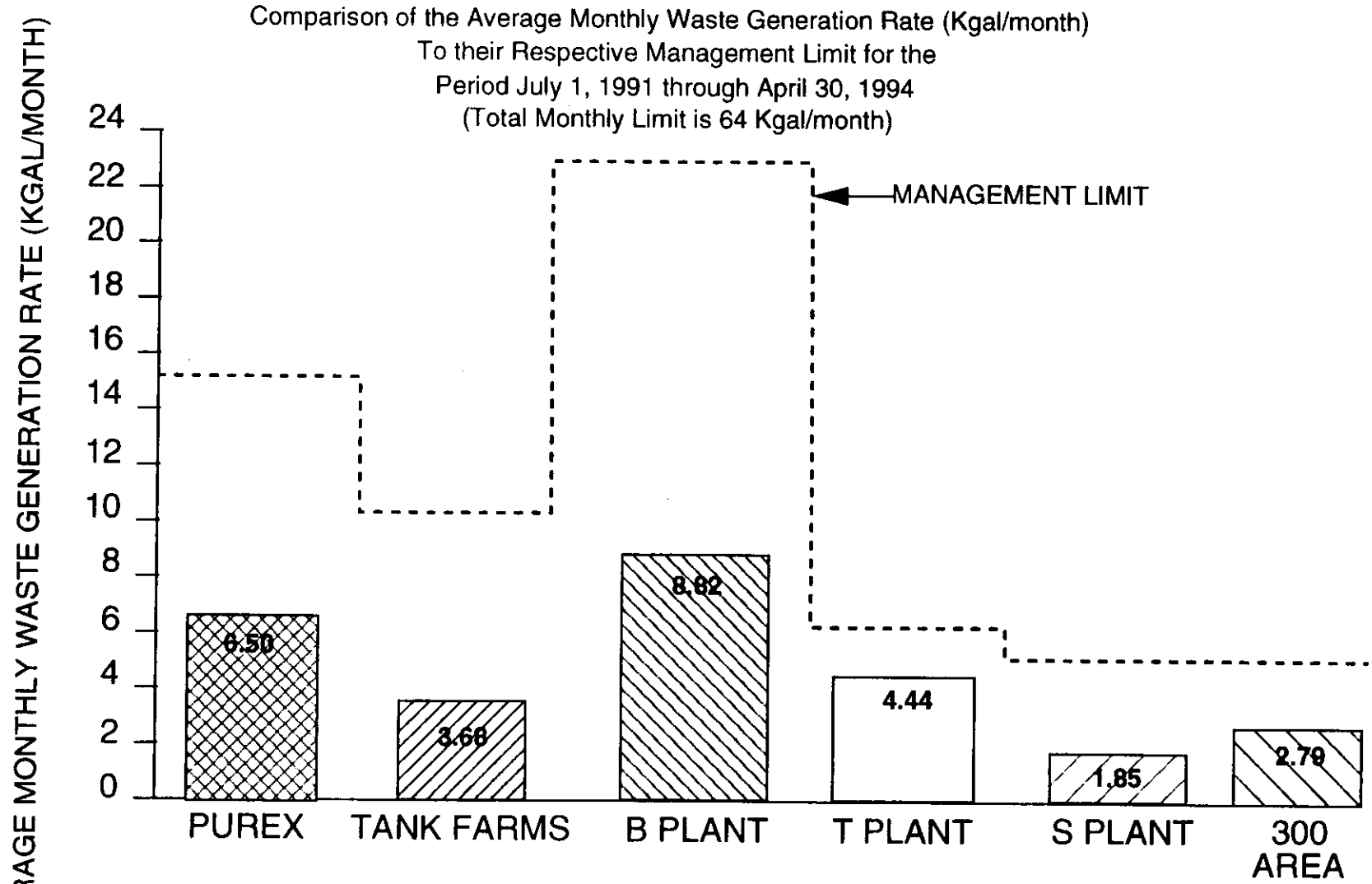


Figure B-4. Comparison of Monthly Average Waste Generation to Management Limit by Facility

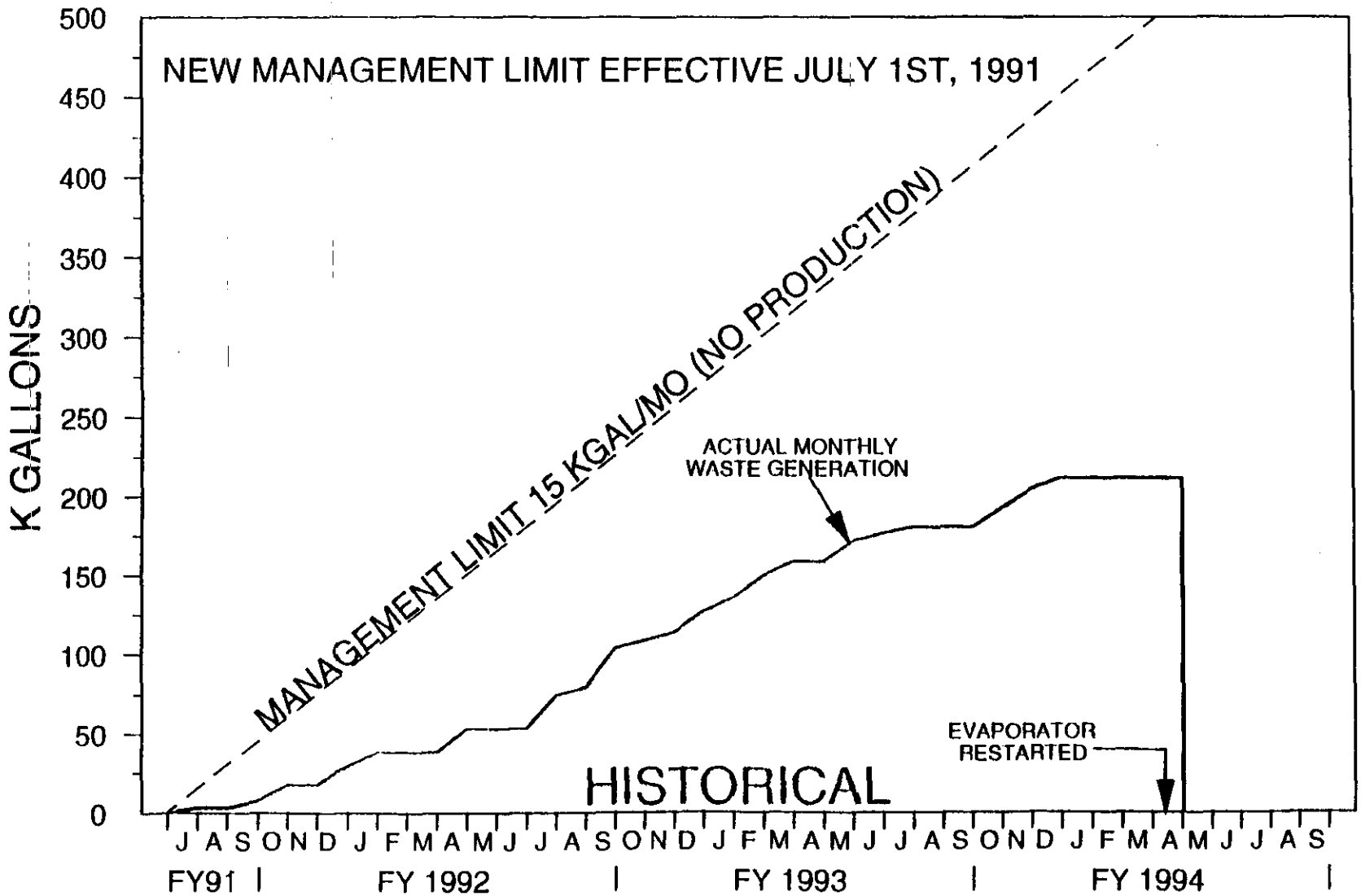


FIGURE B-5. PUREX MONTHLY WASTE GENERATIONS

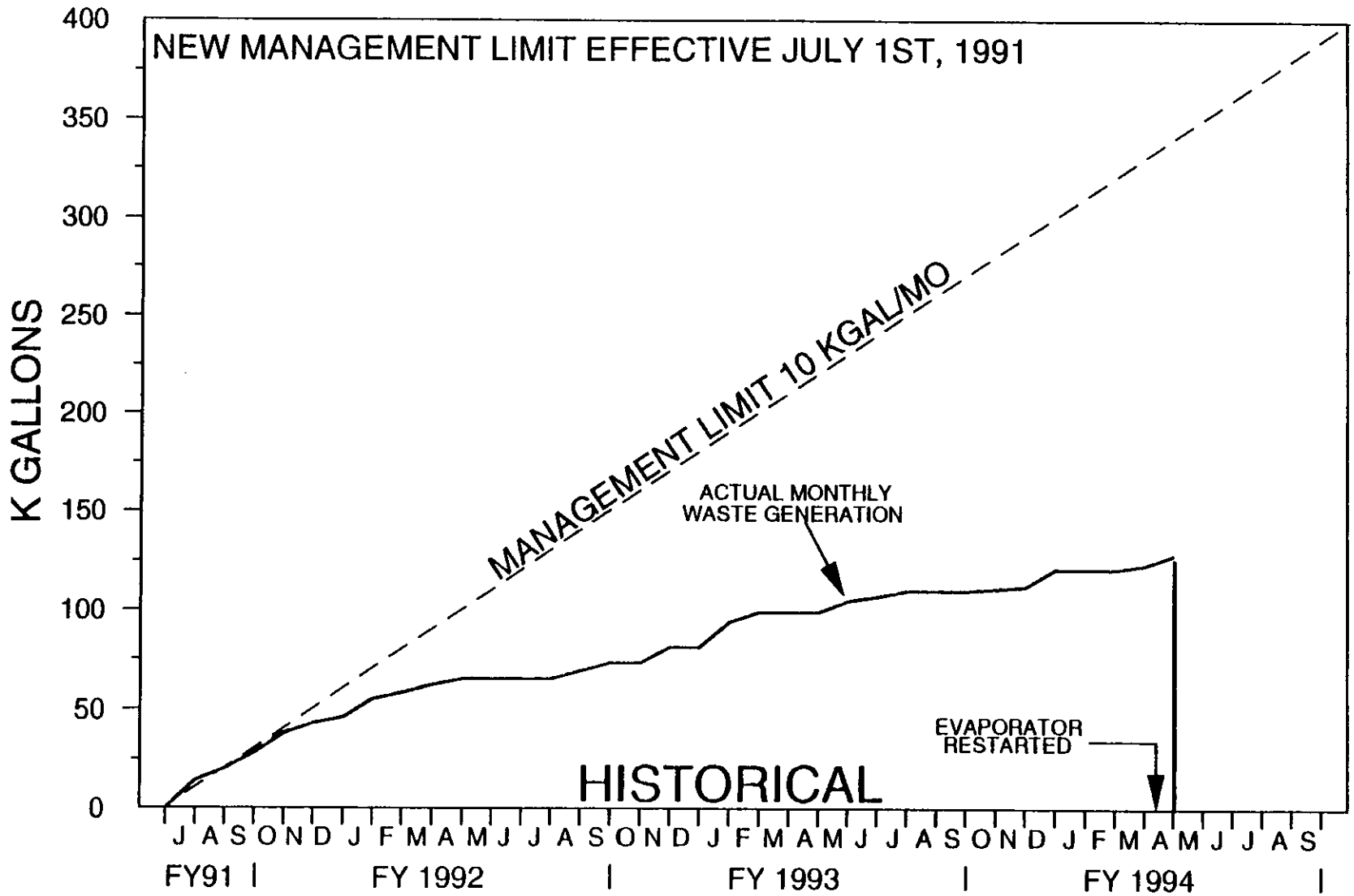


FIGURE B-6. TANK FARMS MONTHLY WASTE GENERATIONS

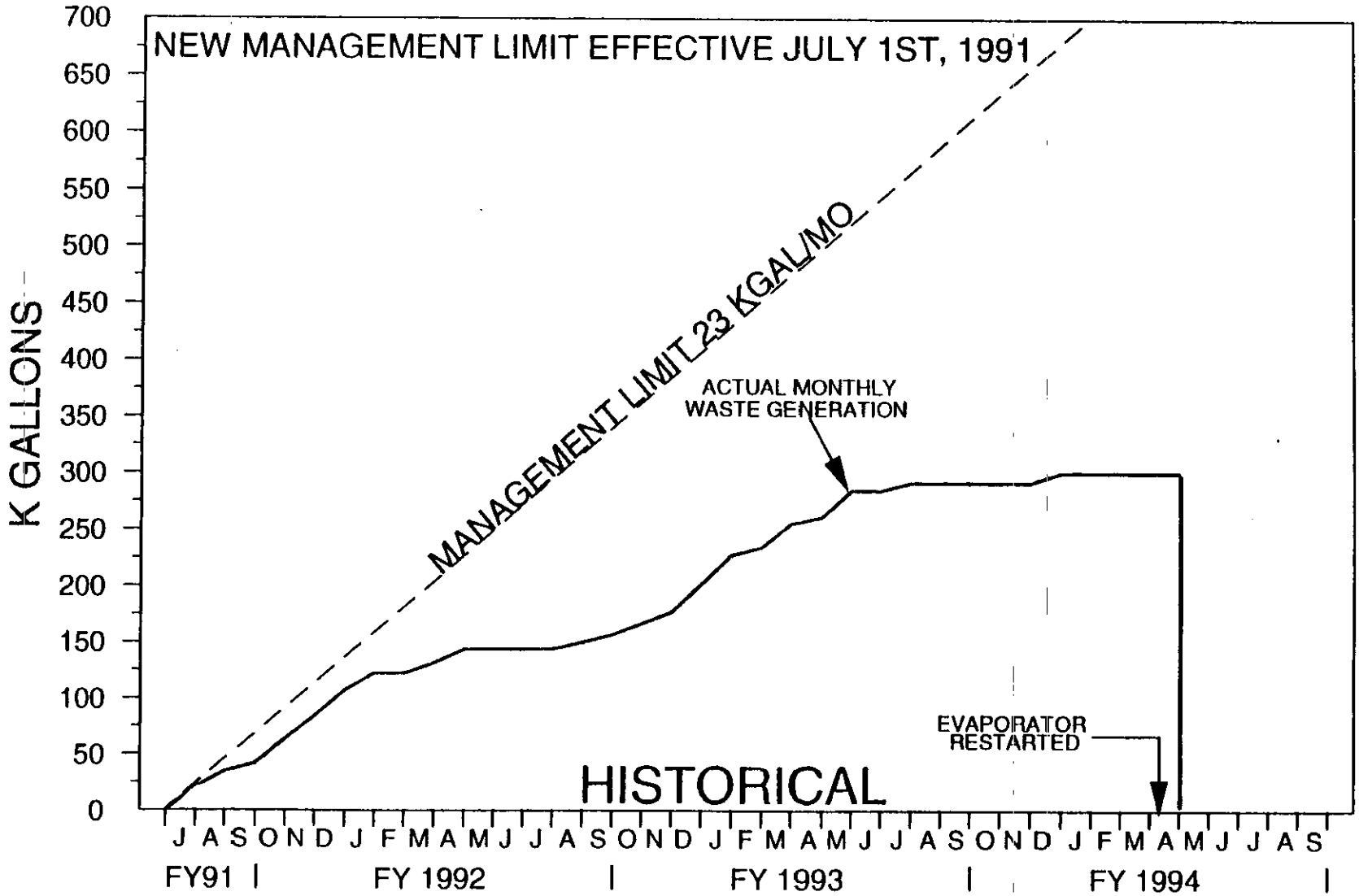


FIGURE B-7. B PLANT MONTHLY WASTE GENERATIONS

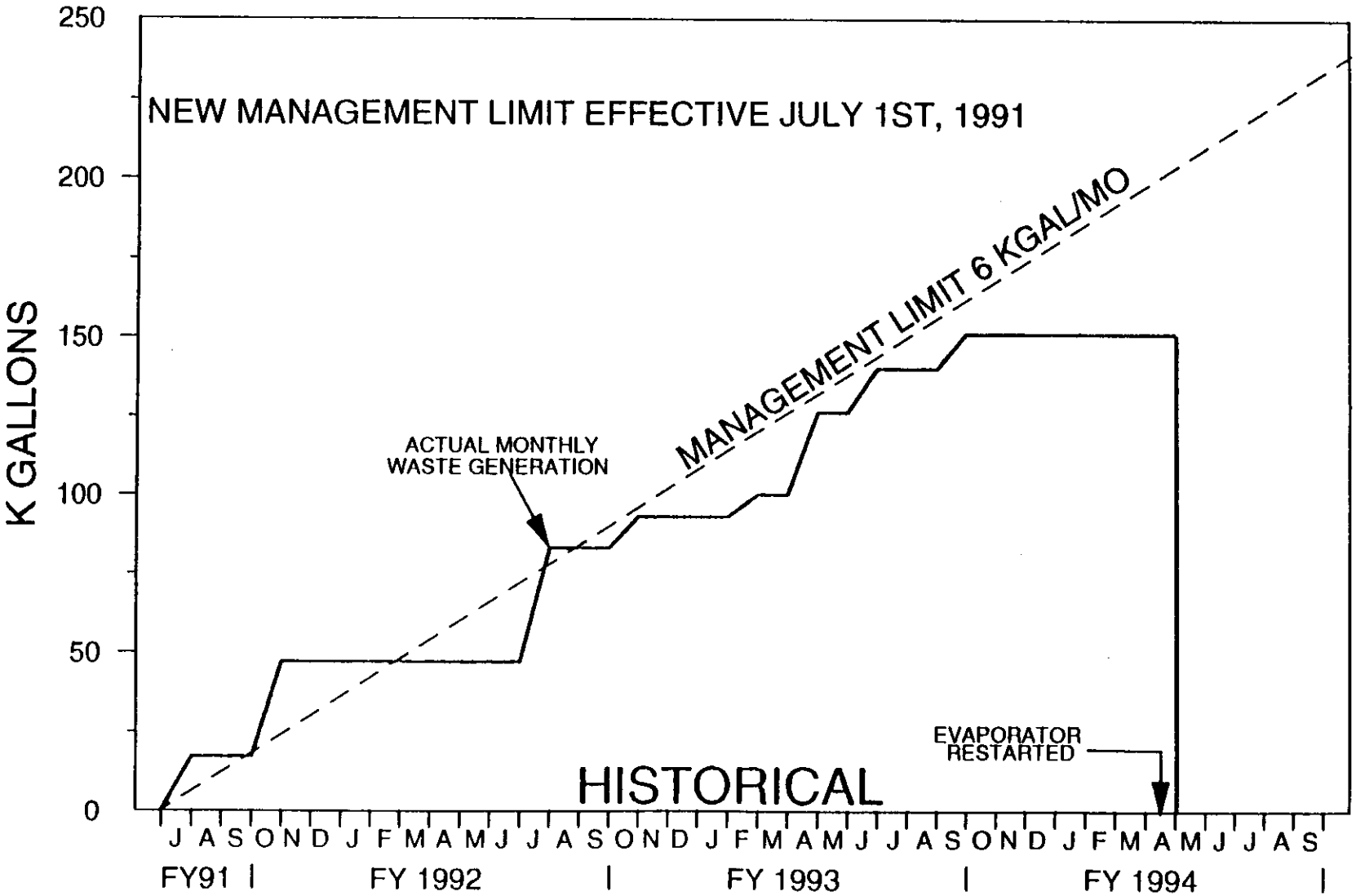


FIGURE B-8. T PLANT MONTHLY WASTE GENERATIONS

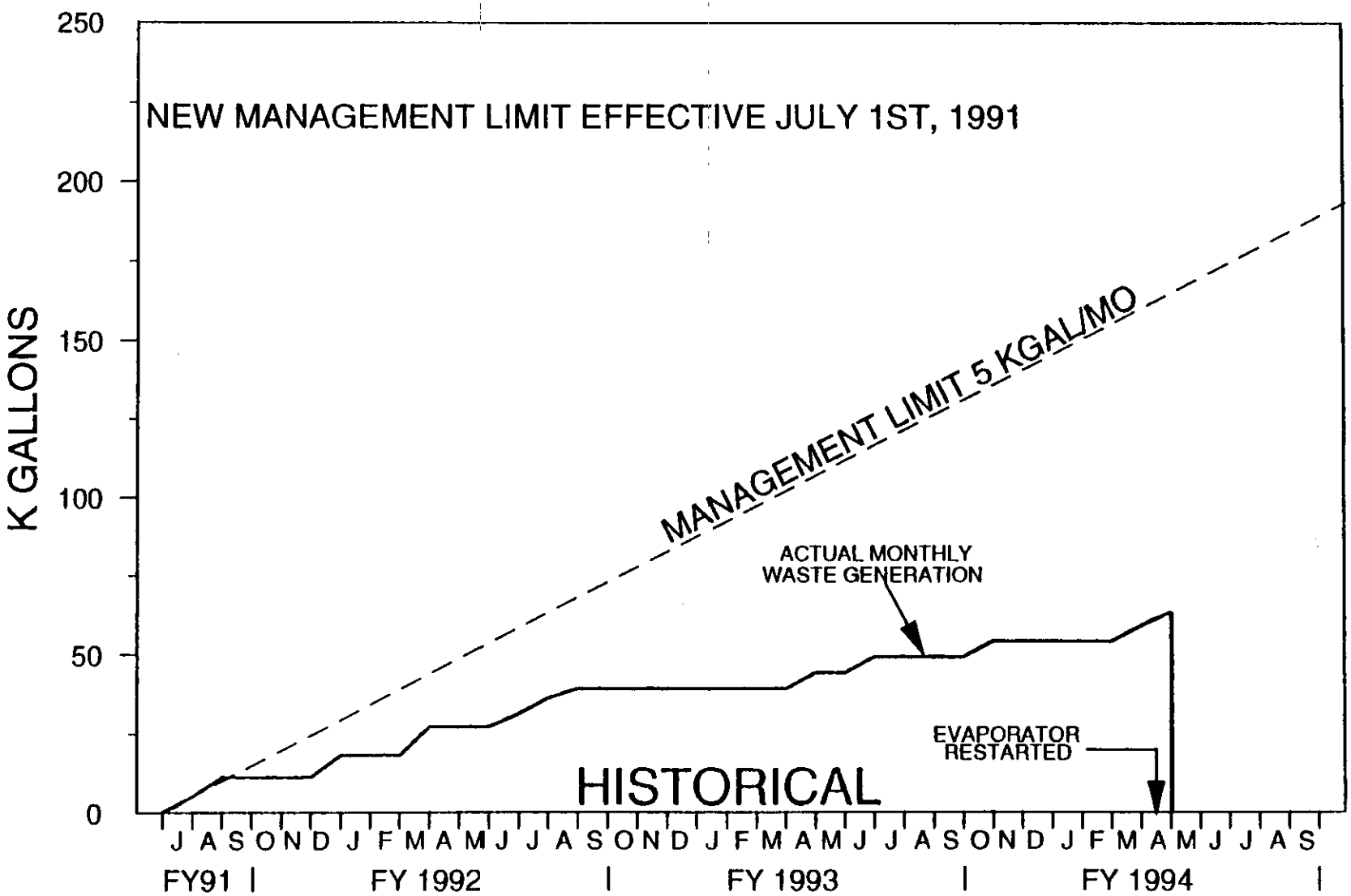


FIGURE B-9. S PLANT MONTHLY WASTE GENERATIONS

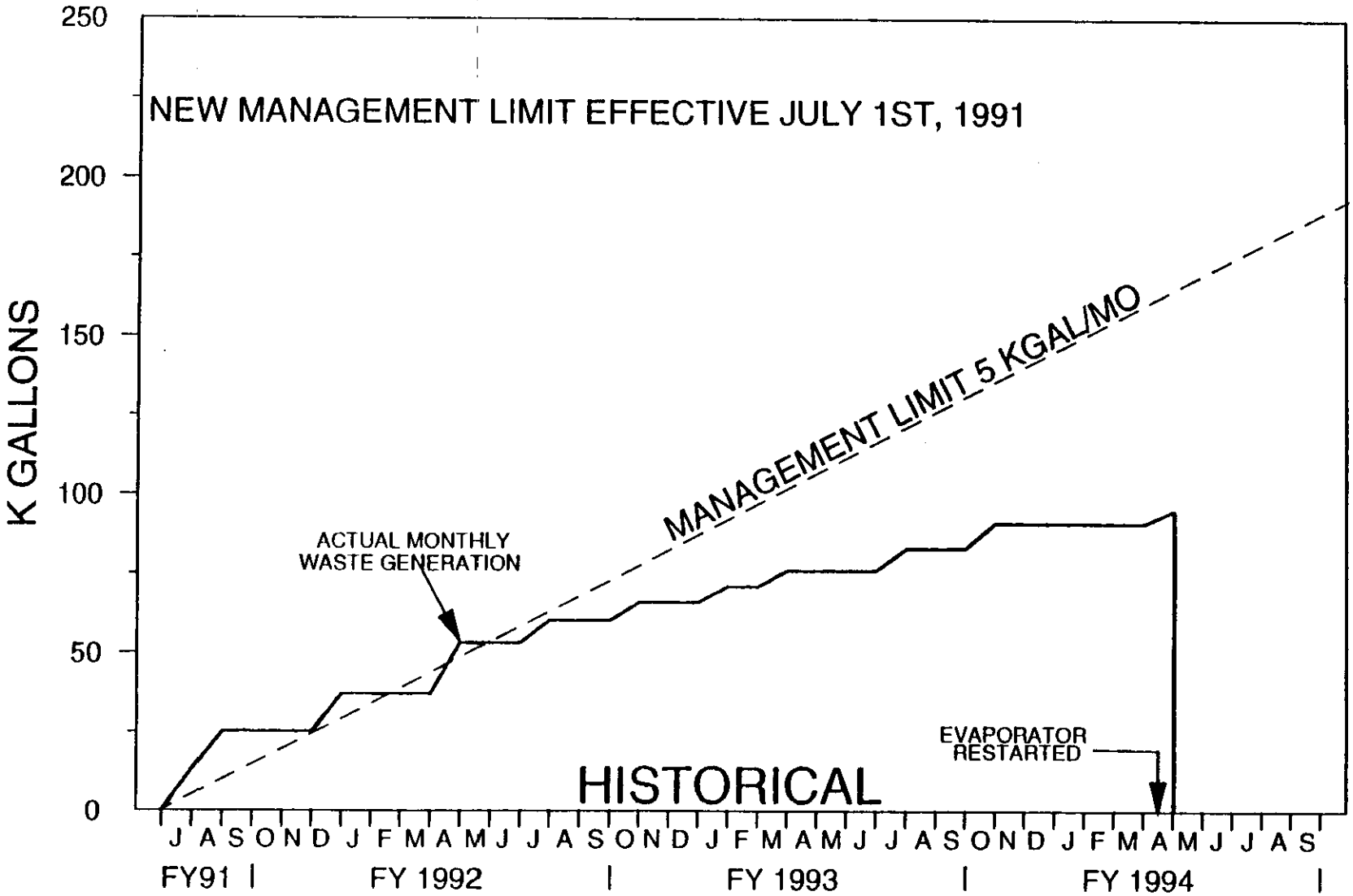


FIGURE B-10. 300 AREA MONTHLY WASTE GENERATIONS

Table B-2. Double Shell Tank Waste Inventory for April 30, 1994 (page 1 of 2)

TANKS	INVENTORY	SOLIDS	TYPE	LEFT
101AW=	1124	84	DSSF	16
102AW=	487	3	DN	653
103AW=	647	487	NCRW	493
104AW=	1122	267	DN	18
105AW=	1043	388	NCRW	97
106AW=	988	211	DN	152
101AY=	879	83	DC	101
102AY=	721	32	DN	259
101AZ=	949	35	NCAW	31
102AZ=	961	95	NCAW	19
101AN=	782	0	DN	358
102AN=	1089	89	CC	51
103AN=	953	373	DSS	187
104AN=	1057	264	DSSF	83
105AN=	1131	0	DSSF	9
106AN=	21	17	CP	1119
107AN=	1062	134	CC	78
101SY=	1100	560	CC	40
102SY=	762	133	PT/DN	378
103SY=	744	4	CC	396
101AP=	1060	0	DN	80
102AP=	1103	0	CP	37
103AP=	1130	0	DN	10
104AP=	18	0	DN	1122
105AP=	820	0	DSSF	320
106AP=	1127	0	DN	13
107AP=	1110	0	DN	30
108AP=	1131	0	DN	9
TOTAL=	25121		TOTAL	6159

TOTAL SPACE AVAILABLE	
NON-AGING	27360
AGING =	3920
TOTAL=	31280

SEGREGATED SPACE	
* 101AW=	16
103AW=	493
102AP=	37
105AP=	320
* 101SY=	40
* 103SY=	396
101AY=	101
102AN=	51
* 103AN=	187
* 104AN=	83
* 105AN=	9
107AN=	78
TOTAL=	1811

* WATCHLIST TANKS

PRIORITY SPACE	
102SY=	378
101AN=	358
TOTAL=	736

MISC. HEADSPACE	
101AP=	80
103AP=	10
106AP=	13
107AP=	30
104AW=	18
101AZ=	31
102AZ=	19
TOTAL=	201

INVENTORY CHANGE	
03/94 TOTAL	25694
04/94 TOTAL	25121
DECREASE	-573

USABLE SPACE CHANGE	
03/94 TOTAL	339
04/94 TOTAL	1131
INCREASE	792

PRIORITY SPACE CHANGE	
03/94 TOTAL	793
04/94 TOTAL	736
DECREASE	-57

USABLE SPACE	
104AP=	1122
108AP=	9
105AW=	97
102AY=	259
106AN=	1119
TOTAL=	2606

OPERATIONAL SPACE	
102AW=	653
106AW=	152
TOTAL=	805
GRAND TOTA	2411
SPARES	-2280
USABLE LEFT	1131

Inventory Calculation by Waste Type:

COMPLEXED CONCENTRATE (CC)		
102AN=	1089	(CC)
107AN=	1062	(CC)
101SY=	1100	(CC & DSS)
103SY=	744	(CC, DSS & SWL)
101AY=	879	(DC)
TOTAL=	4874	

NCRW			
103AW=	160	SOLIDS=	487
105AW=	655	SOLIDS=	388
TOTAL=	815	TOTAL=	875

WEST AREA WASTE (DN/PD)			
102SY=	629	SOLIDS=	133
TOTAL=	629	TOTAL=	133

CONC. PHOSPHATE (CP)	
106AN=	21
102AP=	1103
TOTAL=	1124

DILUTE WASTE (DN)	
101AP=	1060
103AP=	1130
106AP=	1127
107AP=	1110
108AP=	1131
101AN=	782
102AW=	487
104AW=	1122
106AW=	988
102AY=	721
104AP=	18
TOTAL=	11805

NCAW (AGING WASTE) (@ 5M Na)	
101AZ=	791
102AZ=	434
TOTAL=	1225
DN=	685

DSS/DSSF	
105AP=	820
103AN=	953
104AN=	1057
105AN=	1131
101AW=	1124
TOTAL=	5085

GRAND TOTALS	
CC=	3995
DC=	879
NCRW=	875
CP=	1124
NCAW=	1225
DSS/DSSF=	5085
PFP=	133
DILUTE=	11805
TOTAL=	25121

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NOTE: All Values are in Kilogallons.
(*) Watch List Tanks

Table B-2. Double Shell Tank Waste Inventory for April 30, 1994 (page 2 of 2)

TOTAL AVAILABLE SPACE AS OF APRIL 30, 1994: 6159 KGALS

SEGREGATED TANK SPACE:

(*)Watch List Tanks

	TANK	WASTE TYPE	AVAILABLE SPACE
*	101-AW	DSSF	16 KGALS
	103-AW	NCRW	493 KGALS
	102-AP	CP	37 KGALS
	105-AP	DSSF	320 KGALS
*	101-SY	CC/DSS	40 KGALS
*	103-SY	CC/DSS	396 KGALS
	101-AY	DC	101 KGALS
	102-AN	CC	51 KGALS
*	103-AN	DSS	187 KGALS
*	104-AN	DSSF	83 KGALS
*	105-AN	DSSF	9 KGALS
	107-AN	CC	78 KGALS
		TOTAL=	**1811 KGALS**

AVAILABLE TANK SPACE= 6159 KGALS
MINUS SEGREGATED SPACE= -1811 KGALS
TOTAL AVAILABLE SPACE AFTER SEGREGATION= 4348 KGALS

PRIORITY TANK SPACE:

	TANK	WASTE TYPE	AVAILABLE SPACE
SWL/PFP	102-SY	DN	378 KGALS
NON-COMPLEXED SWL RECEIVER	101-AN	DN	358 KGALS
		TOTAL=	**736 KGALS**

AVAILABLE SPACE AFTER SEGREGATION= 4348 KGALS
MINUS PRIORITY SPACE= -736 KGALS
TOTAL AVAILABLE SPACE AFTER PRIORITY= 3612 KGALS

MISCELLANEOUS HEADSPACE:

TANK	WASTE TYPE	AVAILABLE SPACE
101-AP	DN	80 KGALS
103-AP	DN	10 KGALS
106-AP	DN	13 KGALS
107-AP	DN	30 KGALS
104-AW	DN	18 KGALS
101-AZ	AW	31 KGALS
102-AZ	AW	19 KGALS
	TOTAL=	**201 KGALS**

AVAILABLE SPACE AFTER PRIORITY= 3612 KGALS
MINUS MISCELLANEOUS HEADSPACE= -201 KGALS
TOTAL AVAILABLE SPACE AFTER HEADSPACE= 3411 KGALS

OPERATIONAL/USABLE TANK SPACE:

	TANK	WASTE TYPE	AVAILABLE SPACE
EVAPORATOR FEED TANK	102-AW	DN	653 KGALS
EVAPORATOR RECEIVER TANK	106-AW	DN	152 KGALS
	104-AP	DN	1122 KGALS
	108-AP	DN	9 KGALS
	105-AW	NCRW	97 KGALS
	102-AY	DN	259 KGALS
	106-AN	CP	1119 KGALS
		TOTAL=	**3411 KGALS**

TOTAL AVAILABLE SPACE AFTER UNUSABLE DEPLETION= 3411 KGALS
MINUS SPARE TANK SPACE= -2280 KGALS
TOTAL TANK SPACE AVAILABLE AFTER SPARE SPACE= 1131 KGALS

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APPENDIX C

TANK AND EQUIPMENT CODE AND STATUS DEFINITIONS

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C. TANK AND EQUIPMENT CODE/STATUS DEFINITIONS
April 30, 1994

1. TANK STATUS CODES

WASTE TYPE

AGING	Aging Waste (Neutralized Current Acid Waste [NCAW])
CC	Complexant Concentrate Waste
CP	Concentrated Phosphate Waste
DC	Dilute Complexed Waste
DN	Dilute Non-Complexed Waste
DSS	Double-Shell Slurry
DSSF	Double-Shell Slurry Feed
NCPLX	Non-Complexed Waste
PD/PN	Plutonium-Uranium Extraction (PUREX) Neutralized Cladding Removal Waste (NCRW), transuranic waste (TRU)
PT	Plutonium Finishing Plant (PFP) TRU Solids

TANK USE (DOUBLE-SHELL TANKS ONLY)

CWHT	Concentrated Waste Holding Tank
DRCVR	Dilute Receiver Tank
EVFD	Evaporate Feed Tank
SRCVR	Slurry Receiver Tank

2. SOLID AND LIQUID VOLUME DETERMINATION METHODS

F	Food Instrument Company (FIC) Automatic Surface Level Gauge
M	Manual Tape Surface Level Gauge
P	Photo Evaluation
S	Sludge Level Measurement Device

3. DEFINITIONS

WASTE TANKS - GENERAL

Waste Tank Safety Issue
A potentially unsafe condition in the handling of waste material in underground storage tanks that requires corrective action to reduce or eliminate the unsafe condition.

Watch List Tank
An underground storage tank containing waste that requires special safety precautions because it may have a serious potential for release of high level radioactive waste because of uncontrolled increases in temperature or pressure. Special restrictions have been placed on these tanks by "Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991*, November 5, 1990, Public Law 101-510, (also known as the Wyden Amendment).

WASTE TYPES

Aging Waste (AGING)
High level, first cycle solvent extraction waste from the PUREX plant (NCAW)

Concentrated Complexant (CC)
Concentrated product from the evaporation of dilute complexed waste.

Concentrated Phosphate Waste (CP)
Waste originating from the decontamination of the N Reactor in the 100 N Area. Concentration of this waste produces concentrated phosphate waste.

Dilute Complexed Waste (DC)
Characterized by a high content of organic carbon including organic complexants:

ethylenediaminetetra-acetic acid (EDTA), citric acid, and hydroxyethyl-ethylenediaminetriacetic acid (HEDTA), being the major complexants used. Main sources of DC waste in the DST system are saltwell liquid inventory (from SSTs).

Dilute Non-Complexed Waste (DN)
Low activity liquid waste originating from T and S Plants, the 300 and 400 Areas, PUREX facility (decladding supernatant and miscellaneous wastes), 100 N Area (sulfate waste), B Plant, saltwells, and PFP (supernate).

Double-Shell Slurry (DSS)
Waste that exceeds the sodium aluminate saturation boundary in the evaporator without exceeding receiver tank composition limits. For reporting purposes, DSS is considered a solid.

Double-Shell Slurry (DSSF)
Waste concentrated just before reaching the sodium aluminate saturation boundary (of 6.5 molar hydroxide) in the evaporator without exceeding receiver tank composition limits. This form is not as concentrated as DSS.

Non-complexed (NCPLX)
General waste term applied to all Hanford Site (NCPLX) liquors not identified as complexed.

PUREX Decladding (PD/PN)
PUREX Neutralized Cladding Removal Waste (NCRW) is the solids portion of the PUREX plant neutralized cladding removal waste stream; received in Tank Farms as a slurry. NCRW solids are classified as transuranic (TRU) waste.

PFP TRU Solids (PT)
TRU solids fraction from PFP Plant operations.

Drainable Interstitial Liquid (DIL)
Interstitial liquid that is not held in place by capillary forces, and will therefore migrate or move by gravity. (See also Section 4)

Supernate
The liquid above the solids in waste storage tanks. (See also Section 4)

Ferrocyanide
A compound of iron and cyanide commonly expressed as FeCN. The actual formula for the ferrocyanide anion is $[Fe(CN)_6]^{-4}$.

WASTE STATUS

In-Service Tank
The waste classification of a tank being used, or planned for use, for the storage of liquid (in excess of a minimum supernatant liquid heel) in conjunction with production and/or waste processing.

Out-of-Service Tank
A tank which does not meet the definition of an in-service tank. Before September 1988, these tanks were defined as inactive in this report. (Note: All single-shell tanks are out of service.)

INTERIM STABILIZATION (Single-Shell Tanks only)

Interim Stabilized (IS)
A tank which contains less than 50,000 gal of drainable interstitial liquid and less than 5,000 gal of supernatant liquid. If the tank was jet pumped to achieve interim stabilization, then the jet pump flow must also have been at or below 0.05 gpm before interim stabilization criteria is met.

Jet Pump
The jet pump system includes 1) a jet assembly with foot valve mounted to the base of two pipes that extend from the top of the well to near the bottom of the well casing inside the saltwell screen, 2) a centrifugal pump to supply power fluid to the down-hole jet assembly, 3) flexible or rigid transfer jumpers, 4) a flush line, and 5) a flowmeter. The jumpers contain piping, valves, and pressure and limit switches.

The centrifugal pump and jet assembly are needed to pump the interstitial liquid from the saltwell screen into the pump pit, nominally a 40-foot elevation rise. The power fluid passes through a nozzle in the jet assembly and acts to convert fluid pressure head to velocity head, thereby reducing the pressure in the jet assembly chamber. The reduction in pressure allows the interstitial liquid to enter the jet assembly chamber and mix with the power fluid. Velocity head is converted to pressure head above the nozzle, lifting power fluid, and interstitial liquid to the pump pit. Pumping rates vary from 0.05 gal to about 4 gal/min.

Saltwell Screen

The saltwell system is a 10-inch diameter saltwell casing consisting of a stainless steel saltwell screen welded to a Schedule 40 carbon steel pipe. The casing and screen are to be inserted into the 12-inch tank riser located in the pump pit. The stainless steel screen portion of the system will extend through the tank waste to near the bottom of the tank. The saltwell screen portion of the casing is an approximately 10-foot length of 300 Series, 10-inch diameter, stainless steel pipe with screen openings (slots) of 0.05 inches.

Emergency Pumping Trailer

A 45-foot Tractor-Type trailer is equipped to provide storage space and service facilities for emergency pumping equipment: this consists of two dedicated jet pump jumpers and two jet pumps, piping and dip tubes for each, two submersible pumps and attached piping, and a skid-mounted Weight Factor Instrument Enclosure (WFIE) with an air compressor and electronic recording instruments. The skid also contains a power control station for the pumps, pump pit leak detection, and instrumentation. A rack for over 100 feet of overground double-contained piping is also in the trailer.

INTRUSION PREVENTION (ISOLATION) Single-Shell Tanks only

Partially Interim Isolated (PI)

The administrative designation reflecting the completion of the physical effort required for Interim Isolation except for isolation of risers and piping that is required for jet pumping or for other methods of stabilization.

Interim Isolated (II)

The administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. In June 1993, Interim Isolation was replaced by Intrusion Prevention.

Intrusion Prevention (IP)

Intrusion Prevention is the administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump, catch tank, or diversion box. Under no circumstances are electrical or instrumentation devices disconnected or disabled during the intrusion prevention process (with the exception of the electrical pump), in accordance with WHC-SD-WM-SAR-006 REV 2, *Single-Shell Tank Isolation Safety Analysis Report*, March 1986.

TANK INTEGRITY

Sound

The integrity classification of a waste storage tank for which surveillance data indicate no loss of liquid attributed to a breach of integrity.

Assumed Leaker
The integrity classification of a waste storage tank for which surveillance data indicate a loss of liquid attributed to a breach of integrity.

Assumed Re-Leaker
A condition that exists after a tank has been declared as an "assumed leaker" and then the surveillance data indicates a new loss of liquid attributed to a breach of integrity.

TANK INVESTIGATION

Intrusion
A term used to describe the infiltration of liquid into a waste tank.

SURVEILLANCE INSTRUMENTATION

Drywells
Drywells are vertical boreholes with 6-in. (internal diameter) carbon steel casings positioned radially around SSTs. Periodic monitoring is done by gamma radiation or neutron sensors to obtain scan profiles of radiation or moisture in the soil as a function of well depth, which could be indicative of tank leakage. These wells range between 50 and 250 ft in depth, and are monitored between the range of 50 to 150 ft. The wells are sealed when not in use. They are called drywells because they do not penetrate to the water table and are therefore usually "dry." There are 759 drywells which are monitored on various frequencies.

Laterals
Laterals are horizontal drywells positioned under single-shell waste storage tanks to detect radionuclides in the soil which could be indicative of tank leakage. These drywells are monitored by radiation detection probes. Laterals are 4-in. inside diameter steel pipes located 8 to 10 ft below the tank's concrete base. There are three laterals per tank. Laterals are located only in A and SX farms.

Surface Levels
The surface level measurements in all waste storage tanks are monitored by manual or automatic conductivity probes, and recorded and transmitted or entered into the Computer Automated Surveillance System (CASS).

Automatic FIC
An automatic waste surface level measurement device is manufactured by the Food Instrument Company (FIC). The instrument consists of a conductivity electrode (plummet) connected to a calibrated steel tape, a steel tape reel housing and a controller that automatically raises and lowers the plummet to obtain a waste surface level reading. The controller can provide a digital display of the data

and also transmit the reading to the CASS. Some tanks have gauges connected to CASS and others are read manually.

Annulus

The annulus is the space between the inner and outer shells on DSTs only. Drain channels in the insulating and/or supporting concrete carry any leakage to the annulus space where conductivity probes are installed. Alarms from the annunciators are received by CASS. Continuous Air Monitoring (CAM) alarms are also located in the annulus. The annulus conductivity probes and radiation detectors are the primary means of leak detection for all DSTs.

Liquid Observation Well (LOW)

In-tank liquid observation wells are used for monitoring the interstitial liquid level (ILL) in single-shell waste storage tanks. The wells are usually constructed of fiberglass or TEFZEL*-reinforced epoxy-polyester resin. There are a few LOWs constructed of steel. LOWs are sized to extend to within 1 in. of the bottom of the waste tank, are sealed at their bottom ends and have a nominal outside diameter of 3.5 in. Two probes are used to monitor changes in the ILL; gamma and neutron, which can indicate intrusions or leakage by increases or decreases in the ILL. There are 58 LOWs (56 are in operation) installed in SSTs that contain or are capable of containing greater than 50,000 gal of drainable interstitial liquid, and in two DSTs only. The LOWs installed in two DSTs, (102-SY and 103-AW Tanks), are constructed of steel and are used for special, rather than routine, surveillance purposes only.

Thermocouple (TC)

A thermocouple is a thermoelectric device used to measure temperature. More than one thermocouple on a device (probe) is called a thermocouple tree. In DSTs there may be one or more thermocouple trees in risers in the primary tank. In addition, in DSTs only, there are thermocouple elements installed in the insulating concrete, the lower primary tank knuckle, the secondary tank concrete foundation, and in the outer structural concrete. These monitor temperature gradients within the concrete walls, bottom of the tank, and the domes. In SSTs, one or more thermocouples may be installed directly in a tank, although some SSTs do not have any trees installed. A single thermocouple (probe) may be installed in a riser, or lowered down an existing riser or LOW. There are also four thermocouple laterals beneath Tank 105-A in which temperature readings are taken in 34 thermocouples.

In-tank Photography

In-tank photographs may be taken to aid in resolving in-tank measurement anomalies and determine tank integrity. Photographs help determine sludge and liquid levels by visual examination.

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*TEFZEL, a trademark of E. I. du Pont de Nemours & Company

TERMS/ACRONYMS

CASS	Computer Analysis Surveillance System
OSD	Operating Specifications Document
OSR	Operational Safety Requirements (OSRs are sections in SARs - see below)
SAR	Safety Analysis Reports
TMACS	Tank Monitor and Control System
TPA	Hanford Federal Facility Consent and Compliance Order, "Washington State Department of Ecology, U. S. Environmental Protection Agency, and U. S. Department of Energy," 1992 (Tri-Party Agreement)
USQ	Unreviewed Safety Question
Wyden Amendment	"Safety Measures for Waste Tanks at Hanford Nuclear Reservation," Section 3137 of the National Defense Authorization Act for Fiscal Year 1991, November 5, 1990, Public Law 101-510.

4. INVENTORY AND STATUS BY TANK - VOLUME CALCULATIONS/DEFINITIONS FOR TABLE E-5 (SINGLE-SHELL TANKS)

COLUMN HEADING	VOLUME CALCULATIONS/DEFINITIONS
Total Waste	Solids volume plus Supernatant liquid. Solids include sludge and saltcake (see definitions below)
Supernatant Liquid	Drainable Liquid Remaining minus Drainable Interstitial. Supernate is the clear liquid floating on the surface of the waste. Supernate is usually derived by subtracting the solids level measurement from the liquid level measurement. In some cases, the supernatant volume includes floating solid crusts because their volume cannot be measured. Photographs are useful in estimating the liquid volumes; the area of solids covered and the average depth can be estimated.

COLUMN HEADING	VOLUME CALCULATIONS/DEFINITIONS
Drainable Interstitial Liquid	Drainable Liquid Remaining minus Supernate. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes, using average porosity values or actual data for each tank, when available. Interstitial liquid is liquid that fills the interstitial spaces of the solids waste. Drainable interstitial liquid is calculated based on the saltcake and sludge volumes in the tank. The sum of the interstitial liquid contained in saltcake and sludge is the initial volume of drainable interstitial liquid. The volume reported as Drainable Interstitial Liquid is the initial volume of drainable interstitial liquid minus interstitial liquid removed by pumping.
Pumped This Month	Net total gallons of liquid pumped from the tank during the month. If supernate is present, pump production is first subtracted from the supernatant volume. The remainder is then subtracted from the drainable interstitial liquid volume. The total pumped volume is subtracted from drainable liquid remaining and pumpable liquid remaining. Pump production takes into account the amount of water added to the tank during the month (if any).
Total Pumped	Cumulative net total gallons of liquid pump from 1979 to date.
Drainable Liquid Remaining	Supernate plus Drainable Interstitial. (See Supernatant Liquid and Drainable Interstitial Liquid above for definitions). The total Drainable Liquid Remaining is the sum of drainable interstitial liquid and supernate minus total gallons pumped.
Pumpable Liquid Remaining	Drainable Liquid Remaining minus undrainable heel volume. (Dish bottom tanks have a "heel" where liquids can collect: flat bottom tanks do not). (See Drainable Liquid Remaining and Pumped this Month for definitions). Not all drainable interstitial liquid is pumpable. It is assumed that drainable interstitial liquid on top of the undrainable heel in sludge or saltcake, is not jet pumpable. Therefore, pumpable interstitial liquid is the initial volume of drainable interstitial liquid minus the amount of interstitial liquid on top of the heel. The volume shown as Pumpable Liquid Remaining is the sum of pumpable interstitial liquid and supernate minus total gallons pumped.

COLUMN HEADING	VOLUME CALCULATIONS/DEFINITIONS
Sludge	Solids formed during sodium hydroxide additions to waste. Sludge usually was in the form of suspended solids when the waste was originally received in the tank from the waste generator. In-tank photographs may be used to estimate the volume.
Saltcake	Results from crystallization and precipitation after concentration of liquid waste, usually in an evaporator. If saltcake is layered over sludge, it is only possible to measure total solids volume. In-tank photographs may be used to estimate the saltcake volume.
Solids Volume Update	Indicates the latest update of any change in the solids volume.
Solids Update Source - See Footnote	Indicates the source or basis of the latest solids volume update.
Last Photo Date	Date of latest in-tank photographs taken.
See Footnotes for These Changes	Indicates any change made the previous month. A footnote explanation for the change follows the Inventory and Status by Tank section (Table E-5).

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APPENDIX D

TANK FARM CONFIGURATION, STATUS, AND FACILITY CHARTS

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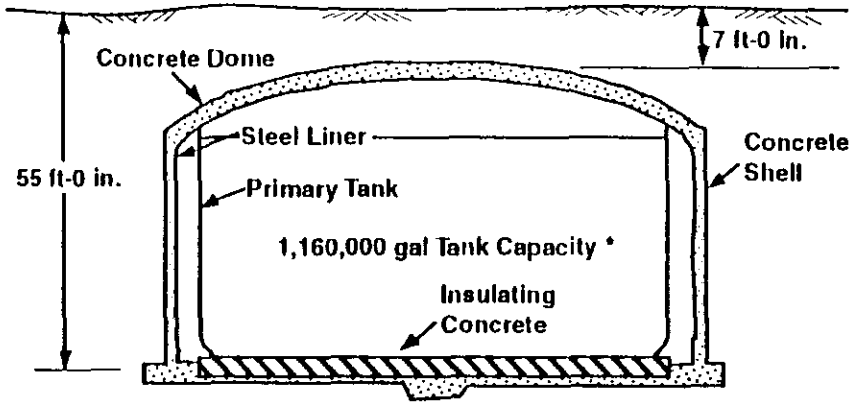
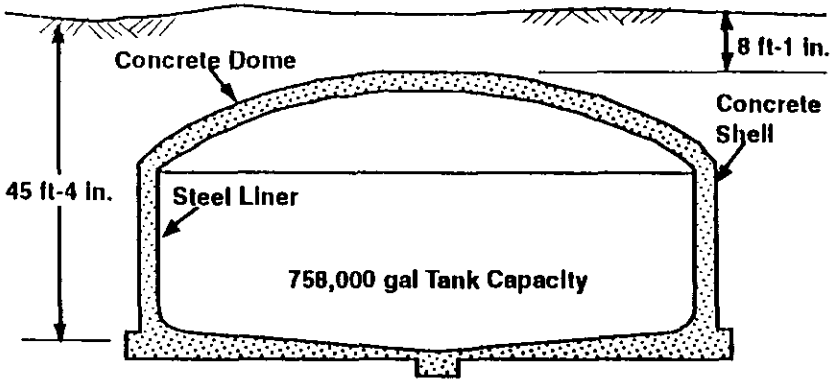
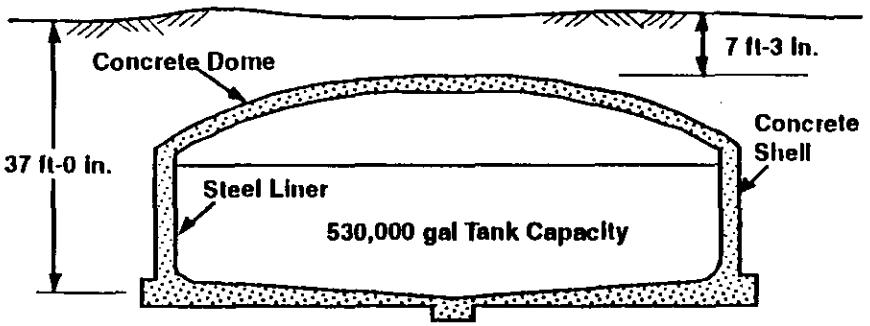


75 ft Diameter Double-Shell Tank
Tank Farms: AN, AP, AW, AY, AZ, SY

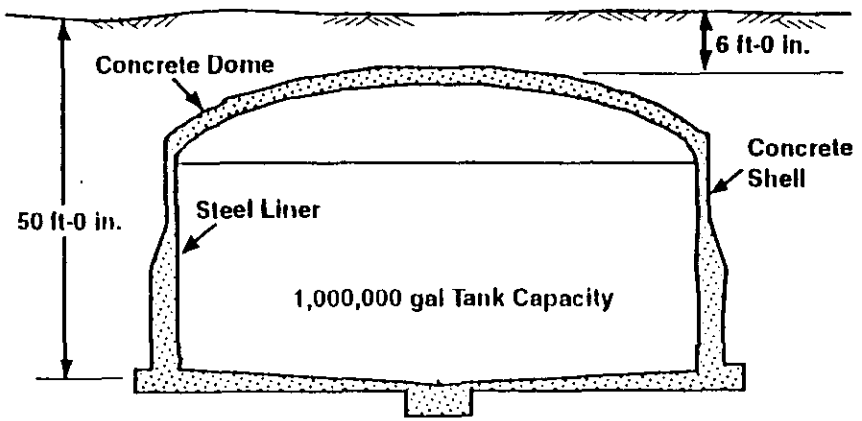
* AY and AZ Have a Tank Capacity of 1,000,000 gal



75 ft Diameter Single-Shell Tank
Tank Farms: BY, S, TX, TY

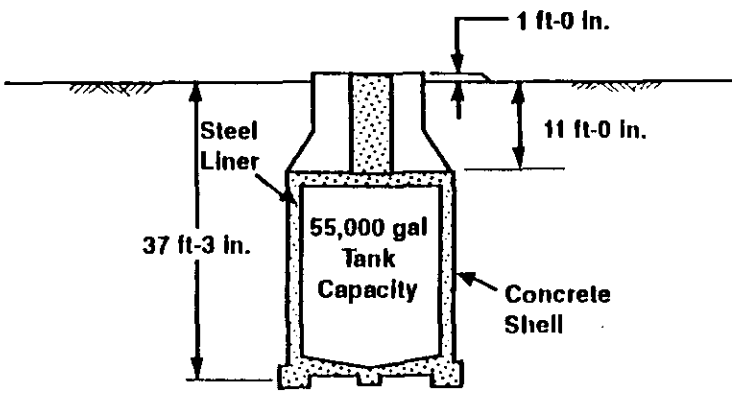


75 ft Diameter Single-Shell Tank
Tank Farms: B, BX, C, T, U



75 ft Diameter Single-Shell Tank
Tank Farms: A*, AX*, SX

* A and AX have flat bottoms



20 ft Diameter Single-Shell Tank
Tank Farms: B, C, T, U

Figure D-1. High-Level Waste Tank Configuration

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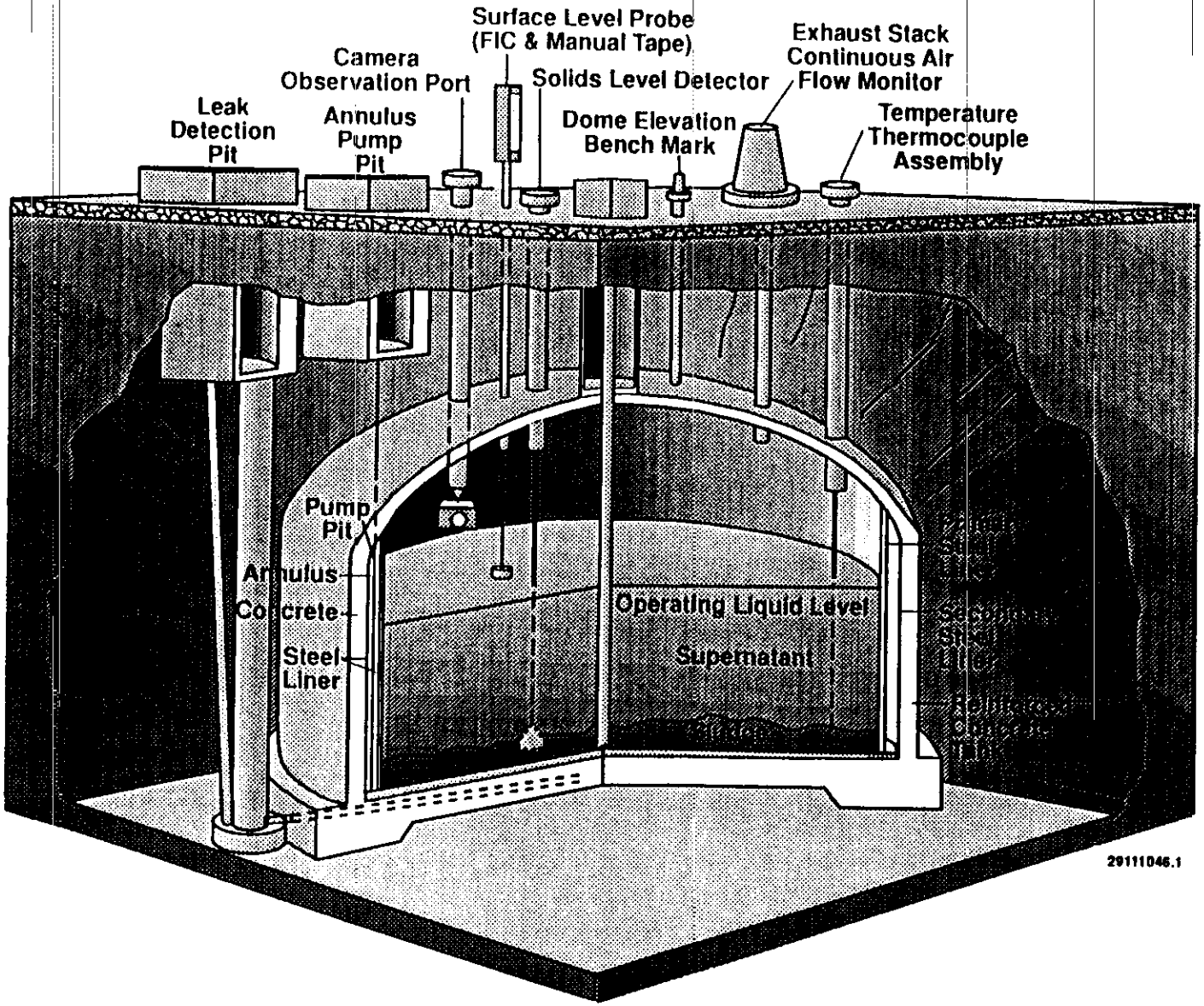

Figure D-2. Double-Shell Tank Instrumentation Configuration

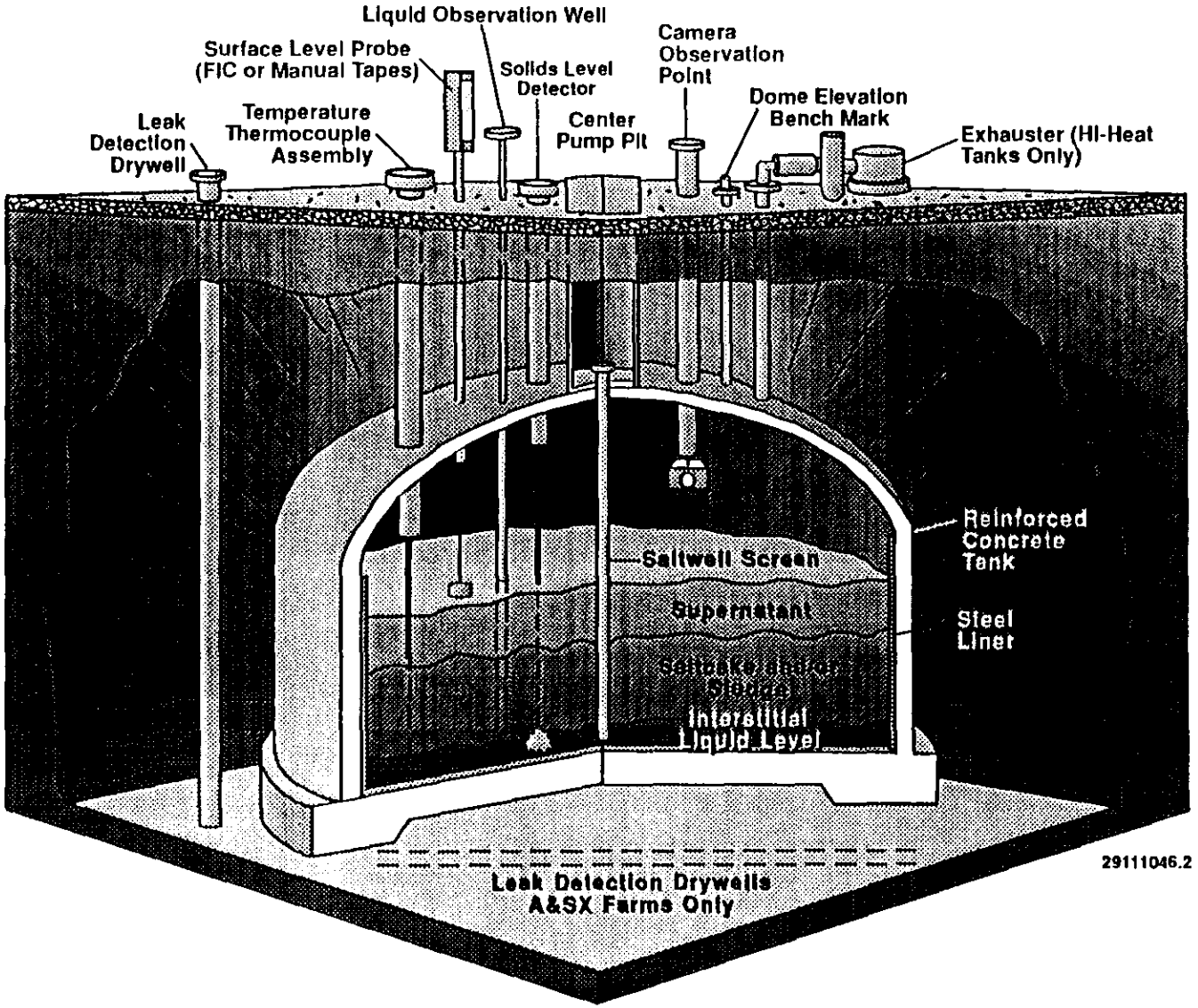

Figure D-3. Single-Shell Tank Instrumentation Configuration

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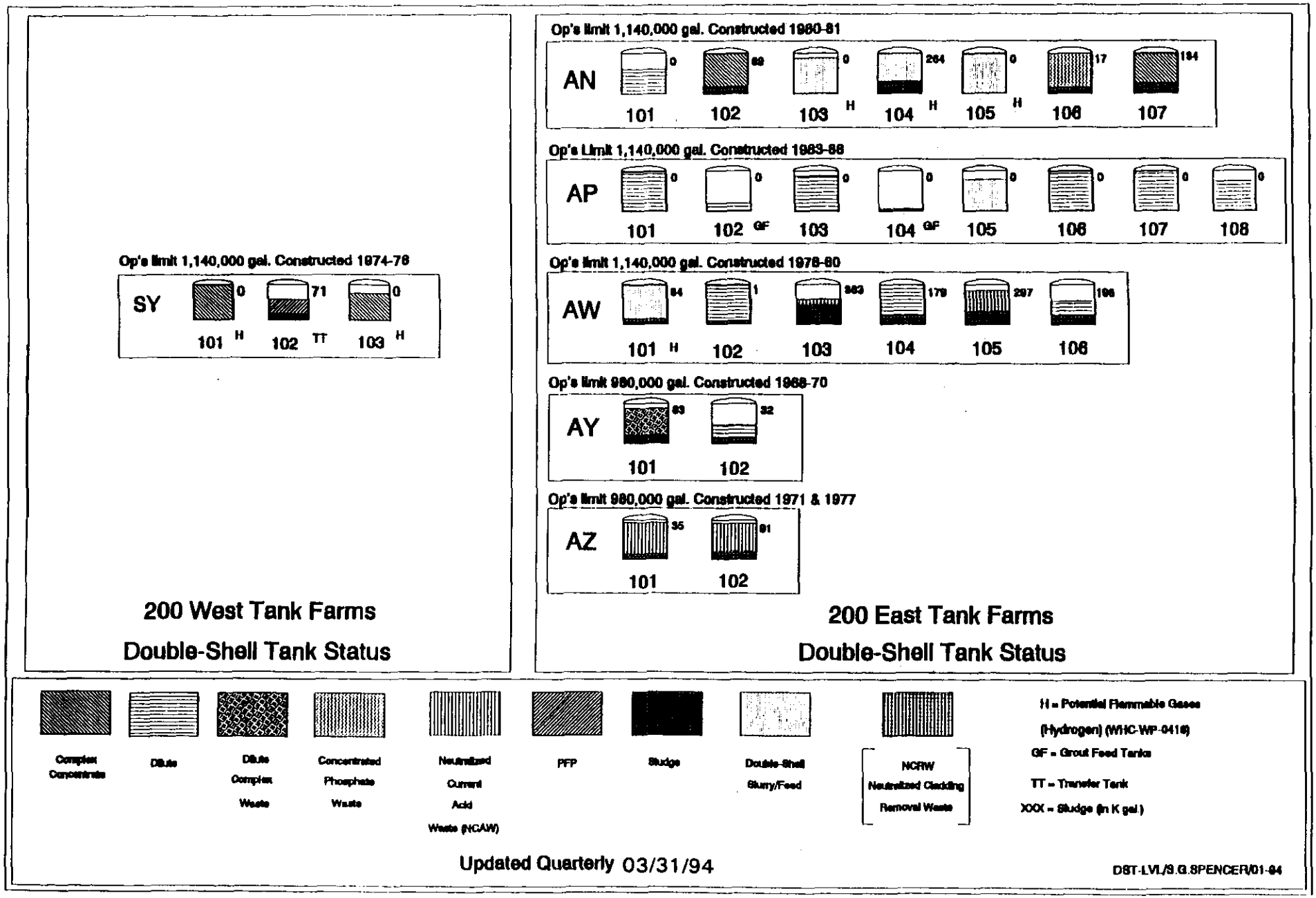

Figure D-4. Double-Shell Tank Status

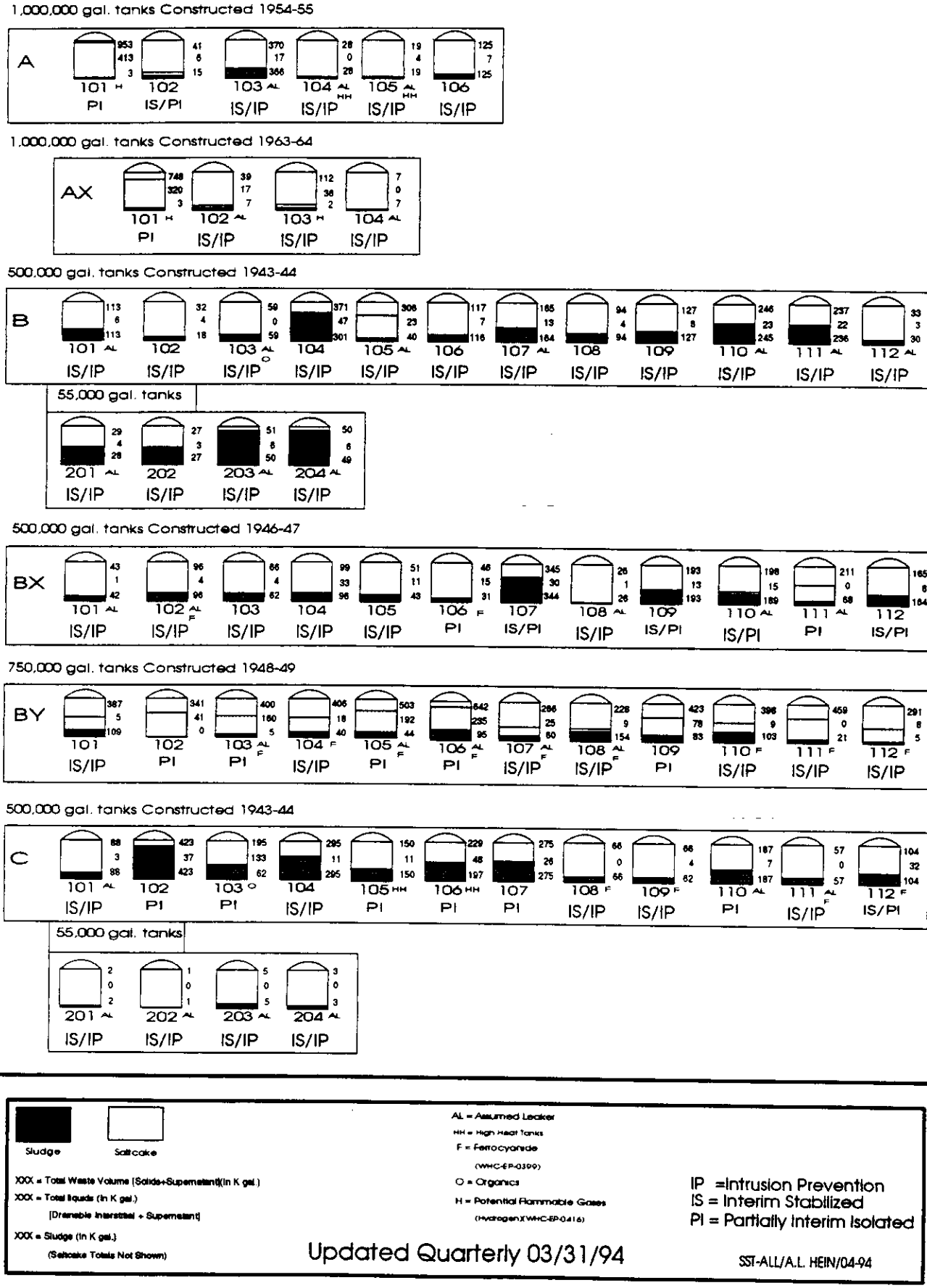

Figure D-5. 200E Single-Shell Tank Status

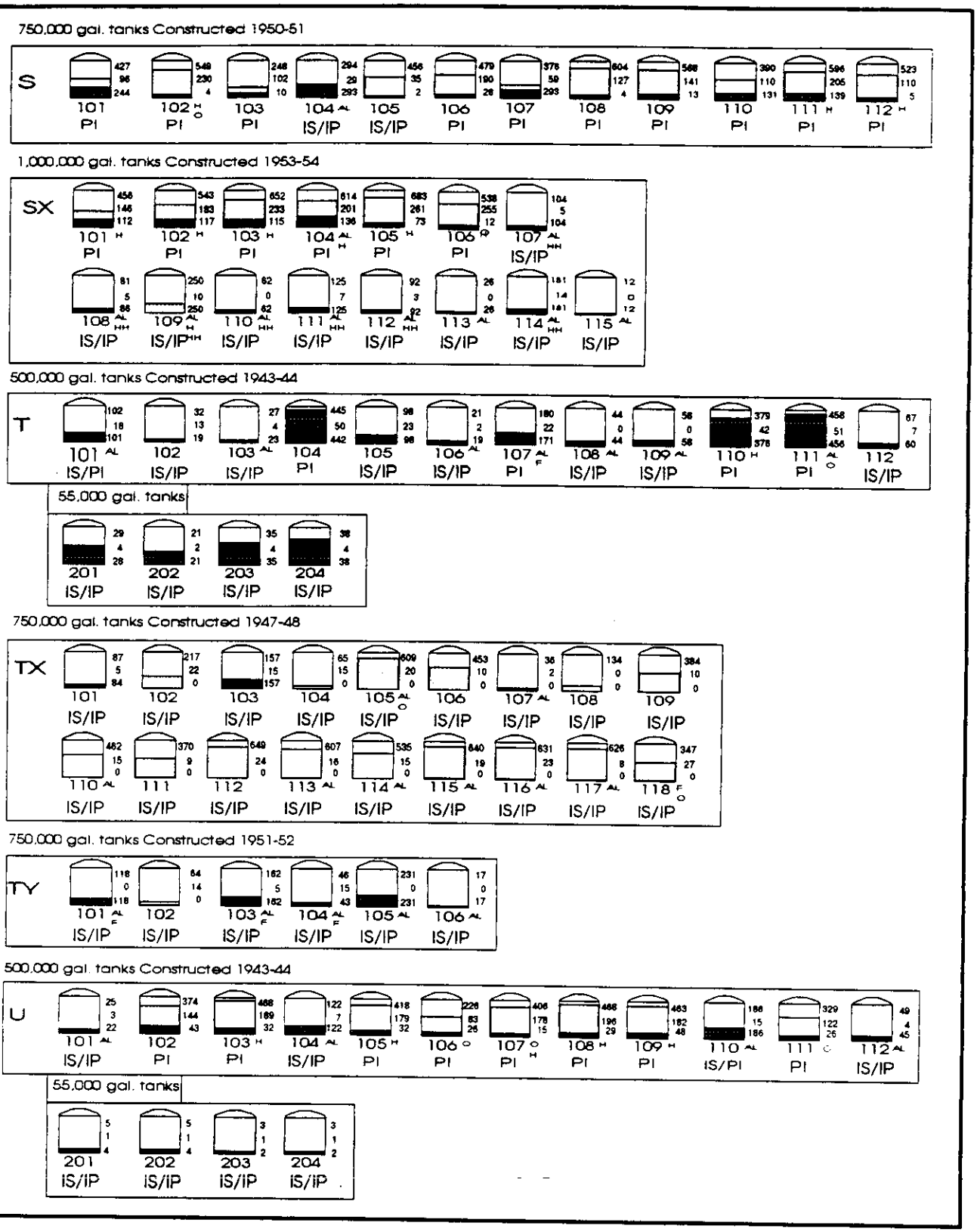

Fig. D-6. 200W Single-Shell Tank Status

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Hanford Tank Farm Facilities

200 East

Note: All single-shell tanks were removed from service (not allowed to receive waste) on or before November 21, 1980

Single Walled Pipe Direct Buried

All Tanks 75 Foot Diameter
(Except 55,000 gal 20 foot dia.)

Single-Shell

Double-Shell

IS

IP

Interim Stabilized

Sound

Isolated
PI= Partial Interim
IP= Intrusion Prevention Completed

DCRT = Double Contained Receiver Tank
NHW = Neutralized High Level Waste
PAW = PUREX Acid Waste

Tank Number

Radiation Monitoring Dry Well – Approx Location
(● = Active ○ = Inactive)

Radiation Monitoring Laterals Under Tank
(X = not used)

Total Solids (1000 gal) Salt Cake/ Sludge/DSS (Inactive Tanks)

Drainable Liquid Remaining (1000 gal) (Inactive Tanks)

Operating Exhauster

Watch List and High Heat Load Tanks

Liquid Level Gauges
▼ =FIC Read Manually
Y =Tape Read Manually
▽ =Auto FIC on CASS
⩛ =Intrusion Mode FIC

Airlift Circulators
(107-AN and 102-AW are inoperative)

Temperature Reading
Automatic Readings:
(● By CASS for DSTs
By TMACS for SSTs)
(○ Manual Readings)

Liquid Observation Well (Low)

Screen – Jet Pump

Assumed Leaker

Assumed Leaked Date

Watch List Tanks

- Ferrocyanide
- H2/Flammable gases (109-SX has potential only-other tanks vent thru it)
- Organics
- High Heat - 106-C only on Watch List (cooling water added)

BY-Tank Farm
1948-49
12 @ 758,000 gal

B-Tank Farm
1943-44
12 @ 530,000 gal
4 @ 55,000 gal

BX-Tank Farm
1946-47
12 @ 530,000 gal

C-Tank Farm
1943-44
12 @ 530,000 gal
4 @ 55,000 gal

AN-Tank Farm
1980-81
7 @ 1,160,000 gal

AZ-Tank Farm
1971-77
(Aging Waste Tanks)
2 @
1,000,000 gal

AY-Tank Farm
1968-70
(Aging Waste Tanks) 2 @
1,000,000 gal

AX-Tank Farm
1963-64
4 @
1,000,000 gal

A-Tank Farm
1954-55
6 @
1,000,000 gal

AW-Tank Farm
1978-80
6 @ 1,160,000 gal

AP-Tank Farm
1983-86
8 @ 1,160,000 gal

244-BX DCRT
ER-152
ER-151
ER-153
CR Vault
244-A DCRT
WESF
B-Plant
AX-155
Valve Pits
AR-151
204 AR
AR Vault
AX-152
242-A Evaporator
PUREX
A-151
Grout Equip
Vault Field

Status as of April 30, 1994 - Updated Monthly
Issued by WHC/WTPE

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Hanford Tank Farm Facilities

200 West

Note: All single-shell tanks were removed from service (not allowed to receive waste) on or before November 21, 1980

T-Tank Farm
1943-44
12 @ 530,000 gal
4 @ 55,000 gal

TY-Tank Farm
1951-52
6 @ 758,000 gal

TX-Tank Farm
1947-48
18 @ 758,000 gal

U-Tank Farm
1943-44
12 @ 530,000 gal
4 @ 55,000 gal

S-Tank Farm
1950-51
12 @
758,000 gal

SX-Tank Farm
1953-54
15 @
1,000,000 gal

SY-Tank Farm
1974-76
3 @
1,160,000 gal

T-Plant

154-TX

244-TX DCRT

Z Plant

242-T Evaporator

152-TX

152-U

151-U

U Plant

Vent Station

154-UX

244-U DCRT

242-S Evaporator

244-S DCRT

151-S

REDOX

222-S

Laboratory

Double Walled Pipe

Single Walled Pipe Direct Buried

All Tanks 75 Foot Diameter
(Except 55,000 gal 20 foot dia.)

Single-Shell

Double-Shell

IS

IP

Interim Stabilized

Sound

Isolated

DCRT = Double Contained Receiver Tank
NHW = Neutralized High Level Waste
PAW = PUREX Acid Waste

PI= Partial Interim
IP= Intrusion Prevention Completed

Tank Number

Radiation Monitoring Dry Well – Approx Location
(● = Active ○ = Inactive)

Radiation Monitoring Laterals Under Tank
(X = not used)

Total Solids (1000 gal) Salt Cake/ Sludge/DSS (Inactive Tanks)

Drainable Liquid Remaining (1000 gal) (Inactive Tanks)

Operating Exhauster

Watch List and High Heat Load Tanks

XXX
XXX-XXX
AL
E
XXXX

Liquid Level Gauges
▼ =FIC Read Manually
Y =Tape Read Manually
▽ =Auto FIC on CASS
▽ =Intrusion Mode FIC

Airlift Circulators

Liquid Observation Well (Low)

Screen – Jet Pump –

Assumed Leaker

Temperature Reading
Automatic Readings:
(● By CASS for DSTs
By TMACS for SSTs)
(○ Manual Readings)

Assumed Leaked Date

Watch List Tanks

- **Ferrocyanide**
- **H2/Flammable gases (109-SX has potential only-other tanks vent thru it)**
- **Organics**
- **High Heat - 106-C only on Watch List (cooling water added)**

Status as of April 30, 1994 - Updated Monthly
Issued by WHC/WTPE

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APPENDIX E

MONTHLY SUMMARY
TANK USE SUMMARY
INVENTORY SUMMARY BY TANK FARM
INVENTORY AND STATUS BY TANK

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TABLE E-1. MONTHLY SUMMARY

TANK STATUS

April 30, 1994

	200 EAST AREA	200 WEST AREA	TOTAL
IN SERVICE	25	3	28 (2)
OUT OF SERVICE	66	83	149
SOUND	59	51	110
ASSUMED LEAKER	32	35	67
INTERIM STABILIZED	51	55	106 (1)
ISOLATED			
PARTIAL INTERIM	21	30	51
INTRUSION PREVENTION COMPLETED	45	53	98

WASTE VOLUMES (Kgallons)

		200 EAST AREA	200 WEST AREA	TOTAL	SST TANKS	DST TANKS	TOTAL
SUPERNATANT							
AGING	Aging waste	1780	0	1780	0	1780	1780
CC	Complexant concentrate waste	1931	177	2108	3	2105	2108
CP	Concentrated phosphate waste	1107	0	1107	0	1107	1107
DC	Dilute complexed waste	796	1	797	1	796	797
DN	Dilute non-complexed waste	9057	0	9057	0	9057	9057
DN/PD	Dilute non-complex/PUREX TRU solids	1030	0	1030	0	1030	1030
DN/PT	Dilute non-complex/PFP TRU solids	0	691	691	0	691	691
DSSF	Double-shell slurry feed	3809	48	3857	57	3800	3857
NCPLX	Non-complexed waste	214	300	514	514	0	514
TOTAL SUPERNATANT		19724	1217	20941	575	20366	20941
SOLIDS							
Double-shell slurry		937	1103	2040	0	2040	2040
Sludge		8206	5921	14127	12172	1955	14127
Saltcake		6577	17529	24106	23346	760	24106
TOTAL SOLIDS		15720	24553	40273	35518	4755	40273
TOTAL WASTE		35444	25770	61214	36093	25121	61214
AVAILABLE SPACE IN TANKS		5345	814	6159	0	6159 (2)	6159
DRAINABLE INTERSTITIAL		2205	4492	6697	6258	439	6697
DRAINABLE LIQUID REMAINING		21931	5709	27640	6835	20805	27640

(1) Includes six tanks that do not meet current established supernatant and interstitial liquid stabilization criteria, B-104, 110, 111, T-102, T-112, and U-110.
(2) Includes six double-shell tanks on Hydrogen Watch List not currently allowed to receive waste, 103-AN, 104-AN, 105-AN, 101-AW, 101-SY, and 103-SY.
Note: +/- 1 Kgal differences are the result of computer rounding

TABLE E-2. TANK USE SUMMARY

April 30, 1994

TANK FARMS	IN SERVICE	OUT OF SERVICE	SOUND	ASSUMED LEAKER	ISOLATED TANKS: PARTIAL INTERIM	ISOLATED TANKS: INTRUSION PREVENTION	INTERIM STABILIZED TANKS
EAST							
A	0	6	3	3	2	4	5
AN	7 (2)	0	7	0	0	0	0
AP	8	0	8	0	0	0	0
AW	6 (2)	0	6	0	0	0	0
AX	0	4	2	2	1	3	3
AY	2	0	2	0	0	0	0
AZ	2	0	2	0	0	0	0
B	0	16	6	10	0	16	16 (1)
BX	0	12	7	5	6	6	10 (1)
BY	0	12	7	5	5	7	7
C	0	16	9	7	7	9	10
Total	**25**	**66**	**59**	**32**	**21**	**45**	**51**
WEST							
S	0	12	11	1	10	2	2
SX	0	15	5	10	6	9	9
SY	3 (2)	0	3	0	0	0	0
T	0	16	9	7	5	11	12 (1)
TX	0	18	10	8	0	18	18
TY	0	6	1	5	0	6	6
U	0	16	12	4	9	7	8 (1)
Total	**3**	**83**	**51**	**35**	**30**	**53**	**55**
TOTAL	**28**	**149**	**110**	**67**	**51**	**98**	**106**

(1) Includes six tanks that do not meet current established supernatant and interstitial liquid stabilization criteria (B-104, 110, 111, T-102, 112, and U-110).

(2) Six Double-Shell Tanks on the Hydrogen Tank Watch List are not currently in service (AN-103, 104, 105, AW-101, SY-101 and 103).

TABLE E-3. INVENTORY SUMMARY BY TANK FARM

April 30, 1994

TANK FARM	TOTAL WASTE	AVAIL SPACE	SUPERNATANT LIQUID VOLUMES (Kgallons) AGING	CC	CP	DC	DN	DN/PD	DN/PT	DSSF	NCPLX	TOTAL	SOLIDS VOLUME DSS	SLUDGE	SALT CAKE	TOTAL
EAST																
A	1537	0	0	0	0	0	0	0	0	9	0	9	0	556	972	1528
AN	6095	1885	0	1928	4	0	782	0	0	1940	0	4654	937	504	0	1441
AP	7499	1621	0	0	1103	0	5576	0	0	820	0	7499	0	0	0	0
AW	5411	1429	0	0	0	0	2010	1030	0	1040	0	4080	0	1135	196	1331
AX	906	0	0	3	0	0	0	0	0	0	0	3	0	19	884	903
AY	1600	360	0	0	0	796	689	0	0	0	0	1485	0	115	0	115
AZ	1910	50	1780	0	0	0	0	0	0	0	0	1780	0	130	0	130
B	2057	0	0	0	0	0	0	0	0	0	15	15	0	1697	345	2042
BX	1539	0	0	0	0	0	0	0	0	0	30	30	0	1354	155	1509
BY	4744	0	0	0	0	0	0	0	0	0	0	0	0	719	4025	4744
C	2146	0	0	0	0	0	0	0	0	0	169	169	0	1977	0	1977
Total	**35444**	**5345**	**1780**	**1931**	**1107**	**796**	**9057**	**1030**	**0**	**3809**	**214**	**19724**	**937**	**8206**	**6577**	**15720**
WEST																
S	5510	0	0	0	0	0	0	0	0	17	41	58	0	1166	4286	5452
SX	4425	0	0	0	0	1	0	0	0	0	62	63	0	1254	3108	4362
SY	2606	814	0	177	0	0	0	0	691	0	0	868	1103	71	564	1738
T	2032	0	0	0	0	0	0	0	0	0	52	52	0	1980	0	1980
TX	7009	0	0	0	0	0	0	0	0	0	5	5	0	241	6763	7004
TY	638	0	0	0	0	0	0	0	0	0	3	3	0	571	64	635
U	3550	0	0	0	0	0	0	0	0	31	137	168	0	638	2744	3382
Total	**25770**	**814**	**0**	**177**	**0**	**1**	**0**	**0**	**691**	**48**	**300**	**1217**	**1103**	**5921**	**17529**	**24553**
TOTAL	**61214**	**6159**	**1780**	**2108**	**1107**	**797**	**9057**	**1030**	**691**	**3857**	**514**	**20941**	**2040**	**14127**	**24106**	**40273**

Note: +/- 1 Kgal differences are the result of computer rounding

TABLE E-4. INVENTORY AND STATUS BY TANK
DOUBLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME			VOLUME DETERMINATION				
TANK	WASTE MATL	TANK INTEGRTY	TANK USE	EQUIVALENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL SPACE (Kgal)	SUPERNATANT LIQUID (Kgal)	DRAINABLE INTERSTIT. (Kgal)	DRAINABLE LIQUID REMAIN (Kgal)	PUMPABLE LIQUID REMAIN (Kgal)	DSS SLUDGE (Kgallons)	SALT CAKE	LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
AN TANK FARM STATUS																	
AN-101	DN	SOUND	DRCVR	284.4	782	358	782	0	782	782	0	0	0	FM	S	08/22/89	0/ 0/ 0	
AN-102	CC	SOUND	CWHT	396.0	1089	51	1000	3	1003	1000	0	89	0	FM	S	08/22/89	0/ 0/ 0	
AN-103	DSS	SOUND	CWHT	346.5	953	187	16	0	16	16	937	0	0	FM	S	08/22/89	10/29/87	
AN-104	DSSF	SOUND	CWHT	384.4	1057	83	793	25	818	796	0	264	0	FM	S	08/22/89	08/19/88	
AN-105	DSSF	SOUND	CWHT	411.3	1131	9	1131	0	1131	1131	0	0	0	FM	S	10/22/84	01/26/88	
AN-106	CP	SOUND	CWHT	7.6	21	1119	4	0	4	4	0	17	0	FM	S	08/22/89	0/ 0/ 0	
AN-107	CC	SOUND	CWHT	386.2	1062	78	928	9	937	928	0	134	0	FM	S	08/22/89	09/01/88	
7 DOUBLE-SHELL TANKS				TOTALS:	6095	1885	4654	37	4691	4657	937	504	0					
AP TANK FARM STATUS																		
AP-101	DN	SOUND	DRCVR	385.5	1060	80	1060	0	1060	1060	0	0	0	FM	S	05/01/89	0/ 0/ 0	
AP-102	CP	SOUND	GRTFD	401.1	1103	37	1103	0	1103	1103	0	0	0	FM	S	07/11/89	0/ 0/ 0	
AP-103	DN	SOUND	DRCVR	410.9	1130	10	1130	0	1130	1130	0	0	0	FM	S	10/13/88	0/ 0/ 0	
AP-104	DN	SOUND	GRTFD	6.5	18	1122	18	0	18	18	0	0	0	FM	S	10/13/88	0/ 0/ 0	
AP-105	DSSF	SOUND	CWHT	298.2	820	320	820	0	820	820	0	0	0	FM	S	02/02/89	0/ 0/ 0	
AP-106	DN	SOUND	DRCVR	409.8	1127	13	1127	0	1127	1127	0	0	0	FM	S	10/13/88	0/ 0/ 0	
AP-107	DN	SOUND	DRCVR	403.6	1110	30	1110	0	1110	1110	0	0	0	FM	S	10/13/88	0/ 0/ 0	
AP-108	DN	SOUND	DRCVR	411.3	1131	9	1131	0	1131	1131	0	0	0	FM	S	10/13/88	0/ 0/ 0	
8 DOUBLE-SHELL TANKS				TOTALS:	7499	1621	7499	0	7499	7499	0	0	0					

TABLE E-4. INVENTORY AND STATUS BY TANK
DOUBLE-SHELL TANKS
April 30, 1994

TANK	TANK STATUS: WASTE MATL	TANK STATUS: TANK INTEGRTY	TANK STATUS: TANK USE	LIQUID VOLUME: EQUIVALENT WASTE INCHES	LIQUID VOLUME: TOTAL WASTE (Kgal)	LIQUID VOLUME: AVAIL SPACE (Kgal)	LIQUID VOLUME: SUPERNATANT LIQUID (Kgal)	LIQUID VOLUME: DRAINABLE INTERSTIT. (Kgal)	LIQUID VOLUME: DRAINABLE LIQUID REMAIN (Kgal)	LIQUID VOLUME: PUMPABLE LIQUID REMAIN (Kgal)	SOLIDS VOLUME: DSS (Kgallons)	SOLIDS VOLUME: SLUDGE	SOLIDS VOLUME: SALT CAKE	VOLUME DETERMINATION: LIQUID VOLUME METHOD	VOLUME DETERMINATION: SOLIDS VOLUME METHOD	VOLUME DETERMINATION: SOLIDS VOLUME UPDATE	VOLUME DETERMINATION: LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
AW TANK FARM STATUS																		
AW-101	DSSF	SOUND	CWHT	408.7	1124	16	1040	2	1042	1040	0	84	0	FM	S	10/22/84	03/17/88	
AW-102	DN	SOUND	EVFD	177.1	487	653	486	0	486	486	0	1	0	FM	S	02/29/84	02/02/83	
AW-103	DN/PD	SOUND	DRCVR	235.3	647	493	284	37	321	299	0	363	0	FM	S	02/01/89	0/ 0/ 0	
AW-104	DN	SOUND	DRCVR	408.0	1122	18	832	49	881	859	0	179	111	FM	S	03/05/87	02/02/83	
AW-105	DN/PD	SOUND	DRCVR	379.3	1043	97	746	29	775	753	0	297	0	FM	S	03/05/87	0/ 0/ 0	
AW-106	DN	SOUND	SRCVR	359.3	988	152	692	42	734	712	0	211	85	FM	S	01/31/92	02/02/83	
6 DOUBLE-SHELL TANKS			TOTALS:	5411	1429	4080	159	4239	4149	0	1135	196						
AY TANK FARM STATUS																		
AY-101	DC	SOUND	DRCVR	319.6	879	101	796	2	798	796	0	83	0	FM	S	02/02/87	12/28/82	
AY-102	DN	SOUND	DRCVR	262.2	721	259	689	0	689	689	0	32	0	FM	S	02/10/88	04/28/81	
2 DOUBLE-SHELL TANKS			TOTALS:	1600	360	1485	2	1487	1485	0	115	0						
AZ TANK FARM STATUS																		
AZ-101	AGING	SOUND	CWHT	345.1	949	31	914	0	914	914	0	35	0	FM	S	09/30/90	08/18/83	
AZ-102	AGING	SOUND	DRCVR	349.5	961	19	866	4	870	866	0	95	0	FM	S	06/04/92	12/24/84	
2 DOUBLE-SHELL TANKS			TOTALS:	1910	50	1780	4	1784	1780	0	130	0						

TABLE E-4. INVENTORY AND STATUS BY TANK
DOUBLE-SHELL TANKS
April 30, 1994

TANK	WASTE MATL	TANK INTEGRTY	TANK USE	EQUIVALENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL SPACE (Kgal)	SUPERNATANT LIQUID (Kgal)	DRAINABLE INTERSTIT. (Kgal)	DRAINABLE LIQUID REMAIN (Kgal)	PUMPABLE LIQUID REMAIN (Kgal)	SOLIDS VOLUME DSS SLUDGE (Kgallons)	SALT CAKE	VOLUME DETERMINATION LIQUID VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
								SY TANK FARM STATUS									
SY-101	CC	SOUND	CWHT	400.0	1100	40	10	237	247	241	530	0 560	FM	S	01/31/92	04/12/89	
SY-102	DN/PT	SOUND	DRCVR	277.1	762	378	691	0	691	691	0	71 0	FM	S	05/12/87	04/29/81	
SY-103	CC	SOUND	CWHT	270.5	744	396	167	0	167	167	573	0 4	FM	S	10/22/84	10/01/85	
3 DOUBLE-SHELL TANKS				TOTALS:	2606	814	868	237	1105	1099	1103	71 564					
GRAND TOTAL					25121	6159	20366	439	20805	20669	2040	1955 760					

Note: +/- 1 Kgal differences are the result of computer rounding

Tank Farms	Available Space Calculations Used In This Document (Most Conservative)	Document SD-WM-TI-357* Operating Limit	Document SD-WM-TI-357* Tank Capacity	OSD-T-151-00007** Specification Limit
AN, AP, AW, SY	1,140,000 gal (414.5 in.)	1,144,000 gal (416 in.)	1,160,000 gal (421.8 in.)	1,160,500 gal (422 in.)
AY, AZ (Aging Waste)	980,000 gal (356.4 in.)	990,000 gal (360 in.)	1,000,000 gal (363.6 in.)	1,001,000 gal (364 in.)

* WHC-SD-WM-TI-357, "Waste Storage Tank Status and Leak Detection Criteria."
**WHC-OSD-T-151-00007, "Operating Specifications for 241-AN, AP, AW, AY, AZ, & SY Tank Farms."

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++ A FARM STATUS ++++++												
A-101	DSSF	SOUND	/PI	953	0	413	0.0	0.0	413	390	3	950	P	F	11/21/80		08/21/85	
A-102	DSSF	SOUND	IS/PI	41	4	2	0.0	39.5	6	0	15	22	P	FP	07/27/89	(1)	07/20/89	
A-103	DSSF	ASMD LKR	IS/IP	371	5	15	0.0	111.0	20	0	366	0	-	FP	06/03/88	(1)	12/28/88	
A-104	NCPLX	ASMD LKR	IS/IP	28	0	0	0.0	0.0	0	0	28	0	M	PS	01/27/78		06/25/86	
A-105	NCPLX	ASMD LKR	IS/IP	19	0	4	0.0	0.0	4	0	19	0	P	MP	08/23/79	(1)	08/20/86	
A-106	CP	SOUND	IS/IP	125	0	7	0.0	0.0	7	0	125	0	P	M	09/07/82		08/17/86	
6 SINGLE-SHELL TANKS			TOTALS	1537	9	441	0.0	150.5	450	390	556	972						
						++++++ AX FARM STATUS ++++++												
AX-101	DSSF	SOUND	/PI	748	0	320	0.0	0.0	320	298	3	745	P	F	05/06/82		08/18/87	
AX-102	CC	ASMD LKR	IS/IP	39	3	14	0.0	13.0	17	3	7	29	F	S	09/06/88		06/05/89	
AX-103	CC	SOUND	IS/IP	112	0	36	0.0	0.0	36	3	2	110	F	S	08/19/87		08/13/87	
AX-104	NCPLX	ASMD LKR	IS/IP	7	0	0	0.0	0.0	0	0	7	0	P	M	04/28/82		08/18/87	
4 SINGLE-SHELL TANKS			TOTALS:	906	3	370	0.0	13.0	373	304	19	884						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++ B FARM STATUS ++++++												
B-101	NCPLX	ASMD LKR	IS/IP	113	0	6	0.0	0.0	6	0	113	0	P	F	04/28/82		05/19/83	
B-102	NCPLX	SOUND	IS/IP	32	4	0	0.0	0.0	4	0	18	10	P	F	08/22/85	(1)	08/22/85	
B-103	NCPLX	ASMD LKR	IS/IP	59	0	0	0.0	0.0	0	0	59	0	F	F	02/28/85	(1)	10/13/88	
B-104	NCPLX	SOUND	IS/IP	371	1	46	0.0	0.0	47	40	301	69	M	M	06/30/85	(1)	10/13/88	
B-105	NCPLX	ASMD LKR	IS/IP	306	0	23	0.0	0.0	23	0	40	266	P	MP	12/27/84	(1)	05/19/88	
B-106	NCPLX	SOUND	IS/IP	117	1	6	0.0	0.0	7	0	116	0	F	F	03/31/85	(1)	02/28/85	
B-107	NCPLX	ASMD LKR	IS/IP	165	1	12	0.0	0.0	13	7	164	0	M	M	03/31/85	(1)	02/28/85	
B-108	NCPLX	SOUND	IS/IP	94	0	4	0.0	0.0	4	0	94	0	F	F	05/31/85	(1)	05/10/85	
B-109	NCPLX	SOUND	IS/IP	127	0	8	0.0	0.0	8	0	127	0	M	M	04/08/85	(1)	04/02/85	
B-110	NCPLX	ASMD LKR	IS/IP	246	1	22	0.0	0.0	23	17	245	0	MP	MP	02/28/85	(1)	03/17/88	
B-111	NCPLX	ASMD LKR	IS/IP	237	1	21	0.0	0.0	22	16	236	0	F	F	06/28/85	(1)	06/26/85	
B-112	NCPLX	ASMD LKR	IS/IP	33	3	0	0.0	0.0	3	0	30	0	F	F	05/31/85	(1)	05/29/85	
B-201	NCPLX	ASMD LKR	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	M	04/28/82		11/12/86	
B-202	NCPLX	SOUND	IS/IP	27	0	3	0.0	0.0	3	0	27	0	P	M	05/31/85	(1)	05/29/85	
B-203	NCPLX	ASMD LKR	IS/IP	51	1	5	0.0	0.0	6	0	50	0	PM	PM	05/31/84	(1)	11/13/86	
B-204	NCPLX	ASMD LKR	IS/IP	50	1	5	0.0	0.0	6	0	49	0	P	M	05/31/84	(1)	10/21/87	
16 SINGLE-SHELL TANKS			TOTALS	2057	15	164	0.0	0.0	179	80	1697	345						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++	BX FARM STATUS		++++++									
BX-101	NCPLX	ASMD LKR	IS/IP	43	1	0	0.0	0.0	1	0	42	0	P	M	04/28/82		11/24/88	
BX-102	NCPLX	ASMD LKR	IS/IP	96	0	4	0.0	0.0	4	0	96	0	P	M	04/28/82		09/18/85	
BX-103	NCPLX	SOUND	IS/IP	66	4	0	0.0	0.0	4	0	62	0	P	F	11/29/83		10/31/86	
BX-104	NCPLX	SOUND	IS/IP	99	3	30	0.0	17.4	33	27	96	0	F	F	09/22/89	(1)	09/21/89	
BX-105	NCPLX	SOUND	IS/IP	51	5	6	0.0	15.0	11	4	43	3	F	S	09/03/86	(1)	10/23/86	
BX-106	NCPLX	SOUND	/PI	46	15	0	0.0	0.0	15	15	31	0	MP	PS	04/28/82		05/19/88	
BX-107	NCPLX	SOUND	IS/PI	345	1	29	0.0	23.1	30	23	344	0	MP	P	09/18/90	(2)	09/11/90	
BX-108	NCPLX	ASMD LKR	IS/IP	26	0	1	0.0	0.0	1	0	26	0	M	PS	07/31/79	(1)	10/23/86	
BX-109	NCPLX	SOUND	IS/PI	193	0	13	0.0	8.2	13	8	193	0	FP	P	09/17/90	(2)	09/11/90	
BX-110	NCPLX	ASMD LKR	IS/PI	198	0	15	4.0	4.0	17	6	189	9	MP	M	08/22/85	(1)	07/31/85	
BX-111	NCPLX	ASMD LKR	/PI	211	0	0	27.8	107.1	0	0	68	143	M	M	07/26/77		07/16/93	(a)
BX-112	NCPLX	SOUND	IS/PI	165	1	7	0.0	4.1	8	2	164	0	FP	P	09/17/90	(2)	09/11/90	
12 SINGLE-SHELL TANKS			TOTALS:	1539	30	105	31.8	178.9	137	85	1354	155						
						++++++	BY FARM STATUS		++++++									
BY-101	NCPLX	SOUND	IS/IP	387	0	5	0.0	35.8	5	0	109	278	P	M	05/30/84		09/19/89	
BY-102	NCPLX	SOUND	/PI	341	0	41	0.0	123.3	41	22	0	341	MP	M	08/30/91	(2)	09/11/87	
BY-103	NCPLX	ASMD LKR	/PI	400	0	160	0.0	78.5	160	137	5	395	MP	M	04/03/90	(2)	09/07/89	
BY-104	NCPLX	SOUND	IS/IP	406	0	18	0.0	329.5	18	0	40	366	P	M	04/28/82		04/27/83	
BY-105	NCPLX	ASMD LKR	/PI	503	0	192	0.0	0.0	192	169	44	459	P	MP	04/28/82		07/11/86	
BY-106	NCPLX	ASMD LKR	/PI	642	0	235	0.0	0.0	235	213	95	547	P	MP	04/28/82		11/04/82	
BY-107	NCPLX	ASMD LKR	IS/IP	266	0	25	0.0	56.4	25	0	60	206	P	MP	04/28/82		10/15/86	

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
BY-108	NCPLX	ASMD LKR	IS/IP	228	0	9	0.0	27.5	9	0	154	74	MP	M	04/28/82		10/15/86	
BY-109	NCPLX	SOUND	/PI	423	0	78	0.0	93.5	78	57	83	340	F	PS	08/30/91	(2)	10/15/86	
BY-110	NCPLX	SOUND	IS/IP	398	0	9	0.0	213.3	9	0	103	295	M	S	09/10/79		07/26/84	
BY-111	NCPLX	SOUND	IS/IP	459	0	0	0.0	313.2	0	0	21	438	P	M	04/28/82		10/31/86	
BY-112	NCPLX	SOUND	IS/IP	291	0	8	0.0	116.4	8	0	5	286	P	M	04/28/82		04/14/88	
12 SINGLE-SHELL TANKS			TOTALS:	4744	0	780	0.0	1387.4	780	598	719	4025						
						++++++ C FARM STATUS ++++++												
C-101	NCPLX	ASMD LKR	IS/IP	88	0	3	0.0	0.0	3	0	88	0	M	M	11/29/83		11/17/87	
C-102	DC	SOUND	/PI	423	0	37	0.0	11.6	37	19	423	0	F	FP	04/28/82		05/18/76	
C-103	NCPLX	SOUND	/PI	195	133	0	0.0	0.0	133	133	62	0	F	S	10/22/90	(2)	07/28/87	
C-104	CC	SOUND	IS/IP	295	0	11	0.0	0.0	11	5	295	0	FP	P	09/22/89	(1)	07/25/90	
C-105	NCPLX	SOUND	/PI	150	0	11	0.0	0.0	11	4	150	0	F	S	05/31/85		03/13/94	
C-106	NCPLX	SOUND	/PI	229	32	16	0.0	0.0	48	42	197	0	F	PS	04/28/82		04/05/79	
C-107	DC	SOUND	/PI	275	0	26	0.0	16.3	26	20	275	0	F	S	01/30/92	(2)	00/00/00	
C-108	NCPLX	SOUND	IS/IP	66	0	0	0.0	0.0	0	0	66	0	M	S	02/24/84	(1)	12/05/74	
C-109	NCPLX	SOUND	IS/IP	66	4	0	0.0	0.0	4	0	62	0	M	PS	11/29/83		01/30/76	
C-110	DC	ASMD LKR	/PI	187	0	7	0.0	8.9	7	5	187	0	F	FMP	03/01/92	(2)	08/12/86	
C-111	NCPLX	ASMD LKR	IS/IP	57	0	0	0.0	0.0	0	0	57	0	M	S	04/28/82		02/25/70	
C-112	NCPLX	SOUND	IS/PI	104	0	32	0.0	0.0	32	26	104	0	M	PS	09/18/90	(2)	09/18/90	

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
C-201	NCPLX	ASMD LKR	IS/IP	2	0	0	0.0	0.0	0	0	2	0	P	MP	03/31/82		12/02/86	
C-202	EMPTY	ASMD LKR	IS/IP	1	0	0	0.0	0.0	0	0	1	0	P	M	01/19/79		12/09/86	
C-203	NCPLX	ASMD LKR	IS/IP	5	0	0	0.0	0.0	0	0	5	0	P	MP	04/28/82		12/09/86	
C-204	NCPLX	ASMD LKR	IS/IP	3	0	0	0.0	0.0	0	0	3	0	P	MP	04/28/82		12/09/86	
16 SINGLE-SHELL TANKS			TOTALS:	2146	169	143	0.0	36.8	312	254	1977	0						
						++++++ S FARM STATUS ++++++												
S-101	NCPLX	SOUND	/PI	427	12	84	0.0	0.0	96	90	244	171	F	PS	09/16/80		03/18/88	
S-102	DSSF	SOUND	/PI	549	0	230	0.0	0.0	230	208	4	545	P	FP	04/28/82		03/18/88	
S-103	DSSF	SOUND	/PI	248	17	85	0.0	0.0	102	79	10	221	M	S	11/20/80		06/01/89	
S-104	NCPLX	ASMD LKR	IS/IP	294	1	28	0.0	0.0	29	23	293	0	M	M	12/20/84	(1)	12/12/84	
S-105	NCPLX	SOUND	IS/IP	456	0	35	0.0	114.3	35	13	2	454	MP	S	09/26/88		04/12/89	
S-106	NCPLX	SOUND	/PI	479	4	186	0.0	97.0	190	168	28	447	P	FP	12/31/93		03/17/89	
S-107	NCPLX	SOUND	/PI	376	14	45	0.0	0.0	59	52	293	69	F	PS	09/25/80		03/12/87	
S-108	NCPLX	SOUND	/PI	604	0	127	0.0	151.6	127	105	4	600	P	MP	04/28/82		03/12/87	
S-109	NCPLX	SOUND	/PI	568	0	141	0.0	111.0	141	119	13	555	F	PS	09/30/75		08/24/84	
S-110	NCPLX	SOUND	/PI	390	0	110	0.0	185.9	110	103	131	259	F	PS	05/14/92		03/12/87	
S-111	NCPLX	SOUND	/PI	596	10	195	0.0	3.3	205	134	139	447	P	FP	04/28/82		08/10/89	
S-112	NCPLX	SOUND	/PI	523	0	110	0.0	125.1	110	107	5	518	P	FP	12/31/93		03/24/87	
12 SINGLE-SHELL TANKS			TOTALS:	5510	58	1376	0.0	788.2	1434	1201	1166	4286						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++	SX FARM	STATUS	++++++									
SX-101	DC	SOUND	/PI	456	1	145	0.0	0.0	146	124	112	343	P	FP	04/28/82		03/10/89	
SX-102	DSSF	SOUND	/PI	543	0	183	0.0	0.0	183	177	117	426	P	M	04/28/82		01/07/88	
SX-103	NCPLX	SOUND	/PI	652	1	232	0.0	0.0	233	211	115	536	F	S	07/15/91		12/17/87	
SX-104	DSSF	ASMD LKR	/PI	614	0	201	0.0	113.2	201	195	136	478	F	S	07/07/89		09/08/88	
SX-105	DSSF	SOUND	/PI	683	0	261	0.0	0.0	261	238	73	610	P	F	04/28/82		06/15/88	
SX-106	NCPLX	SOUND	/PI	538	61	194	0.0	0.0	255	233	12	465	F	PS	10/28/80		06/01/89	
SX-107	NCPLX	ASMD LKR	IS/IP	104	0	5	0.0	0.0	5	0	104	0	P	M	04/28/82		03/06/87	
SX-108	NCPLX	ASMD LKR	IS/IP	87	0	5	0.0	0.0	5	0	87	0	P	M	12/31/93		03/06/87	
SX-109	NCPLX	ASMD LKR	IS/IP	250	0	10	0.0	0.0	10	0	0	250	P	M	10/05/93		05/21/86	
SX-110	NCPLX	ASMD LKR	IS/IP	62	0	0	0.0	0.0	0	0	62	0	M	PS	10/06/76		02/20/87	
SX-111	NCPLX	ASMD LKR	IS/IP	125	0	7	0.0	0.0	7	0	125	0	M	PS	05/31/74		03/10/87	
SX-112	NCPLX	ASMD LKR	IS/IP	92	0	3	0.0	0.0	3	0	92	0	P	M	04/28/82		03/10/87	
SX-113	NCPLX	ASMD LKR	IS/IP	26	0	0	0.0	0.0	0	0	26	0	P	M	04/28/82		03/18/88	
SX-114	NCPLX	ASMD LKR	IS/IP	181	0	14	0.0	0.0	14	0	181	0	P	M	04/28/82		02/26/87	
SX-115	NCPLX	ASMD LKR	IS/IP	12	0	0	0.0	0.0	0	0	12	0	P	M	04/28/82		03/31/88	
15 SINGLE-SHELL TANKS			TOTALS:	4425	63	1260	0.0	113.2	1323	1178	1254	3108						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK	TANK STATUS: WASTE MATERIAL	TANK STATUS: TANK INTEGRITY	TANK STATUS: STABIL/ ISOLATION STATUS	LIQUID VOLUME: TOTAL WASTE (Kgal)	LIQUID VOLUME: SUPER-NATANT LIQUID (Kgal)	LIQUID VOLUME: DRAIN-ABLE INTER-STIT. (Kgal)	LIQUID VOLUME: PUMPED THIS MONTH (Kgal)	LIQUID VOLUME: TOTAL PUMPED (Kgal)	LIQUID VOLUME: DRAIN-ABLE LIQUID REMAIN (Kgal)	LIQUID VOLUME: PUMP-ABLE LIQUID REMAIN (Kgal)	SOLIDS VOLUME: SLUDGE (Kgal)	SOLIDS VOLUME: SALTCAKE (Kgal)	VOLUME DETERMINATION: LIQUIDS VOLUME METHOD	VOLUME DETERMINATION: SOLIDS VOLUME METHOD	VOLUME DETERMINATION: SOLIDS VOLUME UPDATE	VOLUME DETERMINATION: SOLIDS UPDATE SOURCE SEE FOOTNOTE	VOLUME DETERMINATION: LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++ T FARM STATUS ++++++												
T-101	NCPLX	ASMD LKR	IS/PI	102	1	16	0.0	25.3	17	0	101	0	F	S	04/14/93		04/07/93	
T-102	NCPLX	SOUND	IS/IP	32	13	0	0.0	0.0	13	13	19	0	P	FP	08/31/84		06/28/89	
T-103	NCPLX	ASMD LKR	IS/IP	27	4	0	0.0	0.0	4	0	23	0	F	FP	11/29/83	(1)	07/02/84	
T-104	NCPLX	SOUND	/PI	445	3	47	0.0	0.0	50	44	442	0	P	MP	04/28/82		06/29/89	
T-105	NCPLX	SOUND	IS/IP	98	0	23	0.0	0.0	23	17	98	0	P	F	05/29/87		05/14/87	
T-106	NCPLX	ASMD LKR	IS/IP	21	2	0	0.0	0.0	2	0	19	0	P	FP	04/28/82		06/29/89	
T-107	NCPLX	ASMD LKR	/PI	180	9	13	0.0	0.0	22	16	171	0	P	FP	08/31/84		07/12/84	
T-108	NCPLX	ASMD LKR	IS/IP	44	0	0	0.0	0.0	0	0	44	0	P	M	04/28/82		07/17/84	
T-109	NCPLX	ASMD LKR	IS/IP	58	0	0	0.0	0.0	0	0	58	0	M	M	12/30/84	(1)	02/25/93	
T-110	NCPLX	SOUND	/PI	379	3	39	0.0	0.0	42	36	376	0	P	FP	04/28/82		07/12/84	
T-111	NCPLX	ASMD LKR	/PI	456	9	49	0.0	0.0	58	52	447	0	P	FP	04/18/94		04/13/94	(b)
T-112	NCPLX	SOUND	IS/IP	67	7	0	0.0	0.0	7	7	60	0	P	FP	04/28/82		08/01/84	
T-201	NCPLX	SOUND	IS/IP	29	1	3	0.0	0.0	4	0	28	0	M	PS	05/31/78		04/15/86	
T-202	NCPLX	SOUND	IS/IP	21	0	2	0.0	0.0	2	0	21	0	FP	P	07/12/81		07/06/89	
T-203	NCPLX	SOUND	IS/IP	35	0	4	0.0	0.0	4	0	35	0	M	PS	01/31/78		08/03/89	
T-204	NCPLX	SOUND	IS/IP	38	0	4	0.0	0.0	4	0	38	0	FP	P	07/22/81		08/03/89	
16 SINGLE-SHELL TANKS			TOTALS:	2032	52	200	0.0	25.3	252	185	1980	0						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++	TX FARM	STATUS	++++++									
TX-101	NCPLX	SOUND	IS/IP	87	3	2	0.0	0.0	5	0	84	0	F	P	02/02/84	(1)	10/24/85	
TX-102	NCPLX	SOUND	IS/IP	217	0	22	0.0	94.4	22	0	0	217	M	S	08/31/84		10/31/85	
TX-103	NCPLX	SOUND	IS/IP	157	0	15	0.0	68.3	15	0	157	0	F	S	08/14/80		10/31/85	
TX-104	NCPLX	SOUND	IS/IP	65	1	14	0.0	3.6	15	0	0	64	F	FP	04/06/84		10/16/84	
TX-105	NCPLX	ASMD LKR	IS/IP	609	0	20	0.0	121.5	20	0	0	609	M	PS	08/22/77		10/24/89	
TX-106	NCPLX	SOUND	IS/IP	453	0	10	0.0	134.6	10	0	0	453	M	S	08/29/77		10/31/85	
TX-107	NCPLX	ASMD LKR	IS/IP	36	1	1	0.0	0.0	2	0	0	35	FP	FP	01/20/84	(1)	10/31/85	
TX-108	NCPLX	SOUND	IS/IP	134	0	0	0.0	13.7	0	0	0	134	P	FP	05/30/83		09/12/89	
TX-109	NCPLX	SOUND	IS/IP	384	0	10	0.0	72.3	10	0	0	384	F	PS	05/30/83		10/24/89	
TX-110	NCPLX	ASMD LKR	IS/IP	462	0	15	0.0	115.1	15	0	0	462	M	PS	05/30/83		10/24/89	
TX-111	NCPLX	SOUND	IS/IP	370	0	9	0.0	98.4	9	0	0	370	M	PS	07/26/77		09/12/89	
TX-112	NCPLX	SOUND	IS/IP	649	0	24	0.0	94.0	24	0	0	649	P	PS	05/30/83		11/19/87	
TX-113	NCPLX	ASMD LKR	IS/IP	607	0	16	0.0	19.2	16	0	0	607	M	PS	05/30/83		04/11/83	
TX-114	NCPLX	ASMD LKR	IS/IP	535	0	15	0.0	104.3	15	0	0	535	M	PS	05/30/83		04/11/83	
TX-115	NCPLX	ASMD LKR	IS/IP	640	0	19	0.0	99.1	19	0	0	640	M	S	03/25/83		06/15/88	
TX-116	NCPLX	ASMD LKR	IS/IP	631	0	23	0.0	23.8	23	0	0	631	M	PS	03/31/72		10/17/89	
TX-117	NCPLX	ASMD LKR	IS/IP	626	0	8	0.0	54.3	8	0	0	626	M	PS	12/31/71		04/11/83	
TX-118	NCPLX	SOUND	IS/IP	347	0	27	0.0	89.1	27	0	0	347	F	S	11/17/80		12/19/79	
18 SINGLE-SHELL TANKS			TOTALS:	7009	5	250	0.0	1205.7	255	0	241	6763						

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
						++++++	TY FARM STATUS		++++++									
TY-101	NCPLX	ASMD LKR	IS/IP	118	0	0	0.0	8.2	0	0	118	0	P	F	04/28/82		08/22/89	
TY-102	NCPLX	SOUND	IS/IP	64	0	14	0.0	6.6	14	0	0	64	P	FP	06/28/82		07/07/87	
TY-103	NCPLX	ASMD LKR	IS/IP	162	0	5	0.0	11.5	5	0	162	0	P	FP	07/09/82		08/22/89	
TY-104	NCPLX	ASMD LKR	IS/IP	46	3	12	0.0	0.0	15	0	43	0	P	FP	06/27/90	(1)	11/03/87	
TY-105	NCPLX	ASMD LKR	IS/IP	231	0	0	0.0	3.6	0	0	231	0	P	M	04/28/82		09/07/89	
TY-106	NCPLX	ASMD LKR	IS/IP	17	0	0	0.0	0.0	0	0	17	0	P	M	04/28/82		08/22/89	
6 SINGLE-SHELL TANKS			TOTALS:	638	3	31	0.0	29.9	34	0	571	64						
						++++++	U FARM STATUS		++++++									
U-101	NCPLX	ASMD LKR	IS/IP	25	3	0	0.0	0.0	3	0	22	0	P	MP	04/28/82		06/19/79	
U-102	NCPLX	SOUND	/PI	374	18	126	0.0	0.0	144	122	43	313	P	MP	04/28/82		06/08/89	
U-103	NCPLX	SOUND	/PI	468	13	176	0.0	0.0	189	166	32	423	P	FP	04/28/82		09/13/88	
U-104	NCPLX	ASMD LKR	IS/IP	122	0	7	0.0	0.0	7	0	122	0	P	MP	04/28/82		08/10/89	
U-105	NCPLX	SOUND	/PI	418	37	142	0.0	0.0	179	157	32	349	FM	PS	09/30/78		07/07/88	
U-106	NCPLX	SOUND	/PI	226	15	68	0.0	0.0	83	61	26	185	F	PS	12/30/83		07/07/88	
U-107	DSSF	SOUND	/PI	406	31	147	0.0	0.0	178	156	15	360	F	S	12/30/83		10/27/88	
U-108	NCPLX	SOUND	/PI	468	24	172	0.0	0.0	196	174	29	415	F	S	12/30/83		09/12/84	
U-109	NCPLX	SOUND	/PI	463	19	163	0.0	0.0	182	160	48	396	F	F	11/13/77		07/07/88	
U-110	NCPLX	ASMD LKR	IS/PI	186	0	15	0.0	0.0	15	9	186	0	M	M	12/30/84	(1)	12/11/84	
U-111	DSSF	SOUND	/PI	329	0	122	0.0	0.0	122	99	26	303	PS	FPS	04/28/82		06/23/88	
U-112	NCPLX	ASMD LKR	IS/IP	49	4	0	0.0	0.0	4	0	45	0	P	MP	02/10/84	(1)	08/03/89	

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES
U-201	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79		08/03/89	
U-202	NCPLX	SOUND	IS/IP	5	1	0	0.0	0.0	1	0	4	0	M	S	08/15/79		08/08/89	
U-203	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79		06/13/89	
U-204	NCPLX	SOUND	IS/IP	3	1	0	0.0	0.0	1	0	2	0	M	S	08/15/79		06/13/89	
16 SINGLE-SHELL TANKS			TOTALS:	3550	168	1138	0.0	0.0	1306	1104	638	2744						
GRAND TOTAL				36093	575	6258	32	3929	6835	5379	12172	23346						

NOTES: +/- 1K gal differences are the result of rounding
Total Waste is calculated as the sum of Sludge and Saltcake plus Supernate.
The category "Interim Isolated" (II) was changed to "Intrusion Prevention" (IP) in June 1993. See section C. "Tank and Equipment Code and Status Definitions"

(1) WHC-SD-RE-TI-178 SST STABILIZATION RECORD, latest revision
(2) TANK FARMS SST ENGINEER MONTHLY INPUT (Retained 10 yr in Monthly Summary Report author's office)

See next page for footnotes

TABLE E-5. INVENTORY AND STATUS BY TANK
SINGLE-SHELL TANKS
April 30, 1994

TANK STATUS				LIQUID VOLUME							SOLIDS VOLUME		VOLUME DETERMINATION					
TANK	WASTE MATERIAL	TANK INTEGRITY	STABIL/ ISOLATION STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAIN-ABLE INTER-STIT. (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAIN-ABLE LIQUID REMAIN (Kgal)	PUMP-ABLE LIQUID REMAIN (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	LIQUIDS VOLUME METHOD	SOLIDS VOLUME METHOD	SOLIDS VOLUME UPDATE	SOLIDS UPDATE SOURCE SEE FOOTNOTE	LAST PHOTO DATE	SEE FOOTNOTES FOR THESE CHANGES

Footnote:

(a) BX-111 - Following information from Cognizant Engineer Stabilization:
Pumping began October 22, 1993, and was completed April 29, 1993.
Total waste: 211 Kgal
Supernate: 0 Kgal
Pumped this Month: 27.8 Kgal
Total Pumped: 107.1 Kgal
Drainable Liquid Remaining: 0 Kgal
Pumpable Liquid Remaining: 0 Kgal
Sludge: 68 Kgal
Saltcak: 143 Kgal

DLR and PLR have been reflected as "0" because the gallons pumped have exceeded the estimate of the gallons remaining when pumping began. DLR and PLR will be re-estimated now that pumping has been completed.

(b) T-111 - Following information from Cognizant Engineer Stabilization:
Review of photos taken in T-111 on April 13, 1994, indicate the following changes:
Total waste: 456 Kgal
Supernate: 9 Kgal
Drainable Interstitial Liquid: 49 Kgal (no change)
Drainable Liquid Remaining: 58 Kgal
Pumpable Liquid Remaining: 52 Kgal
Sludge: 447 Kgal
Saltcake: 0 Kgal (no change)
Solids volume update: April 18, 1994

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APPENDIX F

PERFORMANCE SUMMARY

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TABLE F-1. PERFORMANCE SUMMARY (Sheet 1 of 2)

WASTE VOLUMES (Kgallons)

April 30, 1994

INCREASES/DECREASES IN WASTE VOLUMES STORED IN DOUBLE-SHELL TANKS

SOURCE		THIS MONTH	FY1994 TO DATE
B PLANT		0	9
PUREX TOTAL (1)		0	41
PFP (1)		3	7
T PLANT (1)		0	0
S PLANT (1)		4	14
300/400 AREAS (1)		4	12
SULFATE WASTE -100 N (2)		0	0
MINI-RUN (14)		0	67
TANK FARMS & SALTWELL LIQUID (6)		57	191
OTHER GAINS		11	162
Slurry increase (3)	2		
Condensate	4		
Instrument change (7)	3		
Unknown (5)	2		
OTHER LOSSES		-40	-277
Slurry decrease (3)	0		
Evaporation (4)	-19		
Instrument change (7)	-15		
Unknown (5)	-6		
EVAPORATED		-612	-612
GROUTED		0	0
Total		-573	-386

+/-1 Kgal differences are the result of rounding

INCREASES/DECREASES IN WASTE VOLUMES STORED IN SINGLE-SHELL TANKS

SOURCE		THIS MONTH	FY1994 TO DATE
106-C (8)	Gains	3	24
	Losses	-6	-33
Total		-3 (*)	-9

(*) C-106 is undergoing a liquid-reduction process test to determine a new low level for future water addition. The process test is expected to be completed FY-94. No cooling water is added during the test.

CUMULATIVE EVAPORATION - 1950 TO PRESENT WASTE VOLUME REDUCTION

FACILITY	
242-B EVAPORATOR (9)	7172
242-T EVAPORATOR (1950's) (9)	9181
IN-TANK SOLIDIFICATION UNIT 1 (10)	11876
IN-TANK SOLIDIFICATION UNIT 2 (10)	15295
IN-TANK SOLID. UNIT 1 & 2 (10) (after conversion of Unit 1 to a cooler for Unit 2)	7965
242-T (Modified) (9)	24471
242-S EVAPORATOR (11)	41983
242-A EVAPORATOR (12)	65839
B PLANT (Cell 23) (13)	1185
REDOX (12)	12393
Total	197360

Note: 242-A Evaporator was restarted April 15, 1994.

Footnotes: See Next Page

TABLE F-1. PERFORMANCE SUMMARY
(Sheet 2 of 2)

Footnotes:

INCREASES/DECREASES IN WASTE VOLUMES

(1) Including Flush

(2) Sulfate waste is generated from ion exchange backflushing and sand filter clean out, resulting in sulfate waste (Na_2SO_4).

(3) Slurry increase/growth is caused by gas generation within the waste. The gas which is trapped in the waste expands in the tank causing the surface level and volume to increase. Slurry decrease results from the periodic release of gas in the waste.

(4) Aging waste tanks

(5) Unknown waste gains or losses may be the result of rounding calculations, clean water slowly leaking through a valve, changes in levels (expansion/contraction) because of ambient temperature changes, different measuring devices being used by Tank Farm operators, transfers taking place during the end of the month, Tank Farm activities such as miscellaneous water additions not associated with facility waste generation, or the addition of water which is added to aging waste tanks and then evaporated off.

(6) Includes Tank Farms miscellaneous flushes (flushes are used to "clean out" pipelines and reduce personnel exposure, reduce potential for waste incompatibility, prevent line plugging, and reduce waste content of potential spills or leaks), and saltwell liquid, which results from pumping of single-shell tanks to double-shell tanks.

(7) Liquid level measurement instrument changes from the automatic FIC to manual tape (and vice versa) result in unusual gains or losses because the manual tape may rest on an uneven crust surface giving a different reading from that of the automatic FIC. These instrument changes are made when the automatic FIC is out of service and the reading from the manual tape is used for reporting purposes. The reported reading reverts back to the automatic FIC when it is repaired.

(8) Water is periodically added 106-C to provide evaporative cooling. Losses due to evaporation are calculated assuming all losses are evaporative losses. Some drywells are monitored weekly and some are monitored every two weeks on tank 106-C. If there are any indications of a leak from this tank, the assumption that all losses are due to evaporation will be reevaluated.

WASTE VOLUME REDUCTION

(9) Currently inoperative. These evaporator systems (242-B and 242-T) were installed in 1952 in each of the two operating areas to remove water from the waste, and ran for approximately 4 yr after which both units were shut down. The 242-T Evaporator was reactivated in December 1965, and shut down again in April 1976.

(10) Currently inoperative. These two in-tank solidification (ITS) units provided in-tank heating to promote in-tank boiling or evaporation. The ITS Unit 1 started up March 1965, and ITS Unit 2 started up February 1968. In August 1971, ITS Unit 1 was converted from an evaporator to a cooler for ITS Unit 2. Both units were shut down June 1974.

(11) Currently inoperative. The 242-S Evaporator-Crystallizer was started up November 1973, and shut down March 1980, when its processing campaign was completed. It is in standby mode with no future mission. This evaporator operates under a vacuum, employing evaporative concentration with subsequent crystallization and precipitation of salt crystals.

(12) Currently operative. The 242-A Evaporator-Crystallizer was started up March 1977, and shut down April 1989 because of regulatory issues, and remained shut down for subsequent upgrading. This evaporator operates under a vacuum, employing evaporative concentration with subsequent crystallization and precipitation of salt crystals (forming saltcake). The evaporator was restarted on April 15, 1994.

(13) Currently inoperative. Additional concentration of wastes was completed by using the concentrators at REDOX and B Plant. The REDOX concentrator was used from July 1967 to June 1972, while the B Plant concentrator was used from July 1967 to February 1968.

(14) Waste generated for training and testing purposes prior to Evaporator restart.

APPENDIX G

PUMPING RECORD
LIQUID STATUS AND PUMPABLE LIQUID
REMAINING IN TANKS

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TABLE G-1. PUMPING RECORD

April 30, 1994
(Kgallons)

TANK FARMS	PUMPED THIS MONTH	PUMPED FY TO DATE	CUMULATIVE TOTAL PUMPED 1979 TO DATE	
EAST				
A	0.0	0.0	150.5	
AN	N/A	N/A	N/A	
AP	N/A	N/A	N/A	
AW	N/A	N/A	N/A	
AX	0.0	0.0	13.0	
AY	N/A	N/A	N/A	
AZ	N/A	N/A	N/A	
B	0.0	0.0	0.0	
BX	27.8	107.1	178.9	(b)
BY	0.0	0.0	1387.4	(a)
C	0.0	0.0	36.8	
Total	27.8	107.1	1766.6	
WEST				
S	0.0	0.0	791.0	
SX	0.0	0.0	113.2	
SY	N/A	N/A	N/A	
T	0.0	0.0	25.3	
TX	0.0	0.0	1205.7	
TY	0.0	0.0	29.9	
U	0.0	0.0	0.0	
Total	0.0	0.0	2165.1	
TOTAL	27.8	107.1	3931.7	

NA = Not Applicable

(a) The total volume pumped was adjusted by the Single-Shell Tanks Cognizant Engineer to account for the 14% miscalibration of the constant velocity transmitter and the amount of flush water used. DIL, DLR and PLR volumes were recalculated, based on the observed porosity in 102 and 109-BY.

(b) Recheck of data sheets for January 1994 revealed incorrect totalizer reading was used in the calculations. Recalculation corrections by Single-Shell Tanks Cognizant Engineer for January and February are included in above volumes.

TABLE G-2. LIQUID STATUS AND PUMPABLE LIQUID REMAINING IN TANKS

April 30, 1994

Waste Volumes (Kgallons)

TANK FARMS	SUPERNATANT LIQUID	DRAINABLE INTERSTITIAL LIQUID	DRAINABLE LIQUID REMAINING	PUMPABLE LIQUID REMAINING
EAST				
A	9	441	450	390
AN	4654	37	4691	N/A
AP	7499	0	7499	N/A
AW	4080	159	4239	N/A
AX	3	370	373	304
AY	1485	2	1487	N/A
AZ	1780	4	1784	N/A
B	15	164	179	80
BX	30	105	137	85
BY	0	780	780	598
C	169	143	312	254
Total	19724	2205	21931	1711
WEST				
S	58	1376	1434	1201
SX	63	1260	1323	1178
SY	868	237	1105	N/A
T	52	200	252	178
TX	5	250	255	0
TY	3	31	34	0
U	168	1138	1306	1104
Total	1217	4492	5709	3661
TOTAL	20941	6697	27640	5372 (1)

(1) Volume based on 12.5% (sludge waste) and 45% (saltcake waste) liquid in solid (porosity) value. This is a conservative (high) estimate.

Note: +/– 1 Kgal differences are the result of computer rounding

N/A = Not applicable

APPENDIX H

CATCH TANKS AND SPECIAL SURVEILLANCE FACILITIES

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TABLE H-1. EAST AND WEST AREA CATCH TANKS AND SPECIAL SURVEILLANCE FACILITIES

ACTIVE – still running transfers through the associated diversion boxes or pipeline encasements

April 30, 1994

FACILITY	LOCATION	PURPOSE (receives waste from:)	VOLUME OF CONTENTS (Gallons)	MONITORED BY	REMARKS
EAST AREA					
241-A-302-A	A FARM	A-151 DB	1583	CASS/FIC	PUMPED 08/11/92
241-ER-311	B PLANT	ER-151, ER-152 DB	8021	CASS/FIC	PUMPED 05/29/91
241-AX-152	AX FARM	AX-152 DB	7160	MANUALLY	DIAL O/S, USING ZIP CORD, PUMPED 08/29/92
241-AZ-151	AZ FARM	AZ-152 DB, AZ LOOP SEAL	1740	CASS/FIC	VOLUME CHANGES DAILY
241-AZ-154	AZ FARM	AZ-102 HTG COIL STEAM CONDENSATE	0	CASS/MT	AUTOMATIC PUMP
244-BX-TK/SMP	BX COMPLEX	DCRT - RECEIVES FROM SEVERAL FARMS	13568	MANUALLY	USING MANUAL TAPE FOR TANK
244-A-TK/SMP	A COMPLEX	DCRT - RECEIVES FROM SEVERAL FARMS	6939	MCS	
AR-204	AY FARM	RR CARS DURING TRANSFER TO REC. TKS	350	DIP TUBE	ALARMS ON CASS
A-417	A FARM	A-702 PROCESS CONDENSATE	20060	DIP TUBE	
Vent Station Catch Tank		CROSS COUNTRY TRANSFER LINE	626	MT	
WEST AREA					
241-TX-302-C	TX FARM	TX-154 DB	3880	CASS/FIC	FIC REPAIRED
241-U-301-B	U FARM	U-151, U-152, U-153, U-252 DB	6782	CASS/FIC	RETURNED TO SERVICE 12/30/93
241-UX-302-A	U PLANT	UX-154 DB	11928	CASS/MFIC	
241-S-304	S FARM	S-151 DB	2084	RS	OPERATIONAL 10/91, REPLACED S-302-A
244-S-TK/SMP	S FARM	DCRT - RECEIVES FROM SEVERAL FARMS	11382	MANUALLY	CWF
244-TX-TK/SMP	TX FARM	DCRT - RECEIVES FROM SEVERAL FARMS	1476	MANUALLY	MT

Total active facilities 16

LEGEND:
- DB – Diversion Box
- DCRT – Double-Contained Receiver Tank
- TK – Tank
- SMP – Sump
- R – Usually denotes replacement
- FIC – Food Instrument Corporation measurement device
- RS – Robert Shaw Instrument measurement device
- MFIC – Manual FIC
- MT – Manual Tape
- CWF – Weight Factor/SpG = Corrected Weight Factor
- CASS – Computer Automated Surveillance System
- MCS – Monitor and Control System
- O/S – Out of Service

TABLE H-2. EAST AREA CATCH TANKS AND SPECIAL SURVEILLANCE FACILITIES

INACTIVE – no longer receiving waste transfers
April 30, 1994

FACILITY	LOCATION	RECEIVED WASTE FROM:	VOLUME OF CONTENTS (Gallons)	MONITORED BY	REMARKS
241-A-302-B	A FARM	A-152 DB	4150	CASS/MT	ISOLATED 1985, PROJECT B-138 INTERIM STABILIZED 1990
241-B-301-B	B FARM	B-151, B-152, B-153, B-252 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-B-302-B	B FARM	B-154 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-BX-302-A	BX FARM	BR-152, BX-153, BXR-152, BYR-152 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-BX-302-B	BX FARM	BX-154 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-BX-302-C	BX FARM	BX-155 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-C-301-C	C FARM	C-151, C-152, C-153, C-252 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-CX-70	HOT SEMI-	TRANSFER LINES	UNKNOWN	NM	ISOLATED, DECOMMISSION PROJ.
241-CX-72	WORKS	TRANSFER LINES	UNKNOWN	NM	SEE DWG H-2-95-501, 2/5/87
244-AR	A COMPLEX	DCRT - RECEIVES FROM SEVERAL FARMS	UNKNOWN	NM	BEING UPGRADED
244-BXR-TK/SMP-001	BX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED 1985(1)
244-BXR-TK/SMP-002	BX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED 1985(1)
244-BXR-TK/SMP-003	BX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED 1985(1)
244-BXR-TK/SMP-011	BX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED 1985(1)
361-B-TANK	B PLANT	DRAINAGE FROM B-PLANT	UNKNOWN	NM	INTERIM STABILIZED 1985(1)

Total East Area inactive facilities 15

LEGEND: DB – Diversion Box
DCRT – Double-Contained Receiver Tank
MT – Manual Tape
CASS – Computer Automated Surveillance System
TK – Tank
SMP – Sump
R – Usually denotes replacement
NM – Not Monitored

(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

TABLE H-3. WEST AREA CATCH TANKS AND SPECIAL SURVEILLANCE FACILITIES

INACTIVE – no longer receiving waste transfers

April 30, 1994

FACILITY	LOCATION	RECEIVED WASTE FROM:	VOLUME OF CONTENTS (Gallons)	BY	REMARKS
241-S-302	S FARM	240-S-151 DB	2276	CASS/FIC *	ASSUMED LEAKER EPDA 85-04
241-S-302-A	S FARM	241-S-151 DB		CASS/FIC *	ASSUMED LEAKER TF-EFS-90-042
			* FIC in intrusion mode		Partially filled with grout 2/91, determined still assumed leaker after leak test
241-S-302-B	S FARM	S ENCASEMENTS	UNKNOWN	NM	ISOLATED 1985(1)
241-SX-304(302)	SX FARM	SX-152 TRANSFER BOX, SX-151 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-TX-302	TX FARM	TX-153 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-TX-302-X-B	TX FARM	TX ENCASEMENTS	UNKNOWN	NM	ISOLATED 1985(1)
241-TX-302-B	TX FARM	TX-155 DB	1460	CASS/MT	NEW MT INSTALLED 7/16/93
241-TY-302-A	TY FARM	TX-153 DB	UNKNOWN	NM	ISOLATED 1985(1)
241-TY-302-B	TY FARM	TY ENCASEMENTS	UNKNOWN	NM	ISOLATED 1985(1)
244-U-TK/SMP	U FARM	DCRT - RECEIVES FROM SEVERAL FARMS	UNKNOWN	NM	NOT YET IN USE
244-UR VAULT	U FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1985(1)
244-UR-TK/SMP-001	U FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1985(1)
244-UR-TK/SMP-002	U FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1985(1)
244-UR-TK/SMP-003	U FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1985(1)
244-TXR VAULT	TX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1984(1)
244-TXR-TK/SMP-001	TX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1984(1)
244-TXR-TK/SMP-002	TX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1984(1)
244-TXR-TK/SMP-003	TX FARM	TRANSFER LINES	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1984(1)
361-T-TANK	T PLANT	DRAINAGE FROM T-PLANT	UNKNOWN	NM	ISOLATED 1985(1)
361-U-TANK	U PLANT	DRAINAGE FROM U-PLANT	UNKNOWN	NM	INTERIM STABILIZED, MT REMOVED 1985(1)

Total West Area inactive facilities 20

LEGEND:
DB - Diversion Box
DCRT - Double-Contained Receiver Tank
TK - Tank
SMP - Sump
R - Usually denotes replacement
FIC - Food Instrument Corporation
MT - Manual Tape
O/S - Out of Service
CASS - Computer Automated Surveillance System
NM - Not Monitored

(1) SOURCE: WASTE STORAGE TANK STATUS & LEAK DETECTION CRITERIA document

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APPENDIX I

LEAK VOLUME ESTIMATES

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TABLE I-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES (4) (Sheet 1 of 6)

Tank No.	Date Declared Confirmed or Assumed Leaker (3)	Volume (2)(4) (Gallons)	Associated KiloCuries 137 cs (10)	Interim Stabilized Date (12)	Leak Estimate Updated	Leak Estimate Reference
241-A-103	1987	5500 (9)		6/88	1987	(i)
241-A-104	1975	500 to 2500	0.8 to 1.8 (q)	9/78	1983	(a),(q)
241-A-105 (1)	1963	10000 to 277000	85 to 760 (b)	7/79	1991	(b),(c)
241-AX-102	1988	3000 (9)		9/88	1989	(h)
241-AX-104	1977	-- (7)		8/81	1989	(g)
241-B-101	1974	-- (7)		3/81	1989	(g)
241-B-103	1978	-- (7)		2/85	1989	(g)
241-B-105	1978	-- (7)		12/84	1989	(g)
241-B-107	1980	8000 (9)		3/85	1986	(d),(f)
241-B-110	1981	10000 (9)		3/85	1986	(d)
241-B-111	1978	-- (7)		6/85	1989	(g)
241-B-112	1978	2000		5/85	1989	(g)
241-B-201	1980	1200 (9)		8/81	1984	(e),(f)
241-B-203	1983	300 (9)		6/84	1986	(d)
241-B-204	1984	400 (9)		6/84	1989	(g)
241-BX-101	1972	-- (7)		9/78	1989	(g)
241-BX-102	1971	70000	50 (l)	11/78	1986	(d)
241-BX-108	1974	2500	0.5 (l)	7/79	1986	(d)
241-BX-110	1976	-- (7)		8/85	1989	(g)
241-BX-111	1984	-- (7)		N/A	1993	(g),(r)
241-BY-103	1973	<5000		N/A	1983	(a)
241-BY-105	1984	-- (7)		N/A	1989	(g)
241-BY-106	1984	-- (7)		N/A	1989	(g)
241-BY-107	1984	15100 (9)		7/79	1989	(g)
241-BY-108	1972	<5000		2/85	1983	(a)
241-C-101	1980	20000 (9,11)		11/83	1986	(d)
241-C-110	1984	2000		N/A	1989	(g)
241-C-111	1968	5500 (9)		3/84	1989	(g)
241-C-201 (5)	1988	550		3/82	1987	(i)
241-C-202 (5)	1988	450		8/81	1987	(i)
241-C-203	1984	400 (9)		3/82	1986	(d)
241-C-204 (5)	1988	350		9/82	1987	(i)
241-S-104	1968	24000 (9)		12/84	1989	(g)
241-SX-104	1988	6000 (9)		N/A	1988	(k)
241-SX-107	1964	<5000		10/79	1983	(a)
241-SX-108 (6)	1962	2400 to 35000	17 to 140 (m) (q)	8/79	1991	(m) (q)
241-SX-109 (6)	1965	<10000	<40 (n)	5/81	1992	(n)
241-SX-110	1976	5500 (9)		8/79	1989	(g)
241-SX-111	1974	500 to 2000	0.6 to 2.4 (l) (q)	7/79	1986	(d) (q)
241-SX-112	1969	30000	40 (l)	7/79	1986	(d)
241-SX-113	1962	15000	8 (l)	11/78	1986	(d)
241-SX-114	1972	-- (7)		7/79	1989	(g)
241-SX-115	1965	50000	21 (o)	9/78	1992	(o)
241-T-101	1992	7500 (9)		4/93	1992	(p)
241-T-103	1974	<1000 (9)		11/83	1989	(g)
241-T-106	1973	115000 (9)	40 (l)	8/81	1986	(d)
241-T-107	1984	-- (7)		N/A	1989	(g)
241-T-108	1974	<1000 (9)		11/78	1980	(f)
241-T-109	1974	<1000 (9)		12/84	1989	(g)
241-T-111	1979, 1994 (13)	<1000 (9)		N/A	1994	(f)(l)
241-TX-105	1977	-- (7)		4/83	1989	(g)
241-TX-107	1984	2500		10/79	1986	(d)
241-TX-110	1977	-- (7)		4/83	1989	(g)
241-TX-113	1974	-- (7)		4/83	1989	(g)
241-TX-114	1974	-- (7)		4/83	1989	(g)
241-TX-115	1977	-- (7)		9/83	1989	(g)
241-TX-116	1977	-- (7)		4/83	1989	(g)
241-TX-117	1977	-- (7)		3/83	1989	(g)
241-TY-101	1973	<1000 (9)		4/83	1980	(f)
241-TY-103	1973	3000	0.7 (l)	2/83	1986	(d)
241-TY-104	1981	1400 (9)		11/83	1986	(d)
241-TY-105	1960	35000	4 (l)	2/83	1986	(d)
241-TY-106	1959	20000	2 (l)	11/78	1986	(d)
241-U-101	1959	30000	20 (l)	9/79	1986	(d)
241-U-104	1961	55000	0.09 (l)	10/78	1986	(d)
241-U-110	1975	5000 to 8100 (9)	0.05 (q)	12/84	1986	(d) (q)
241-U-112	1980	8500 (9)		9/79	1986	(d)
67 Tanks		<600,000 - 900,000 (8)				

N/A = not applicable (not yet interim stabilized)

FOOTNOTES: SEE NEXT PAGE

TABLE I-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 2 of 4)

Footnotes:

(1) Current estimates (see reference b) are that 610 Kgal of cooling water was added to Tank 241-A-105 from November 1970 to December 1978 to aid in evaporative cooling. In accordance with Dangerous Waste Regulations (Washington Administrative Code 173-303-070 (2)(a)(ii), as amended, Washington State Department of Ecology, 1990, Olympia, Washington), any of this cooling water that has been added and subsequently leaked from the tank must be classified as a waste and should be included in the total leak volume. In August 1991, the leak volume estimate for this tank was updated in accordance with the WAC regulations. Previous estimates excluded the cooling water leaks from the total leak volume estimates because the waste content (concentration) in the cooling water which leaked should be much less than the original liquid waste in the tank (the sludge is relatively insoluble). The total leak volume estimate in this report (10 Kgal to 277 Kgal) is based on the following (see References).

1. Reference (b) contains an estimate of 5 Kgal to 15 Kgal for the initial leak prior to August 1968.

2. Reference (b) contains an estimate of 5 Kgal to 30 Kgal for the leak while the tank was being sluiced from August 1968 to November 1970.

3. Reference (b) contains an estimate of 610 Kgal of cooling water added to the tank from November 1970 to December 1978 but it was estimated that the leakage was small during this period. This reference contains the statement "Sufficient heat was generated in the tank to evaporate most, and perhaps nearly all, of this water." This results in a low estimate of zero gallons leakage from November 1970 to December 1978.

4. Reference (c) contains an estimate that 378 to 410 Kgal evaporated out of the tank from November 1970 to December 1978. Subtracting the minimum evaporation estimate from the cooling water added estimate provides a range from 0 to 232 Kgal of cooling water leakage from November 1970 to December 1978.

	Low Estimate	High Estimate
Prior to August 1968	5,000	15,000
August 1968 to November 1970	5,000	30,000
November 1970 to December 1978	0	232,000
Totals	10,000	277,000

(2) These leak volume estimates do not include (with some exceptions), such things as: (a) cooling/raw water leaks, (b) intrusions (rain infiltration) and subsequent leaks, (c) leaks inside the tank farm but not through the tank liner (surface leaks, pipeline leaks, leaks at the joint for the overflow or fill lines, etc.), and (d) leaks from catch tanks, diversion boxes, encasements, etc.

(3) In many cases, a leak was suspected long before it was identified or confirmed. For example, reference (d) shows that Tank 241-U-104 was suspected of leaking in 1956. The leak was "confirmed" in 1961. This report lists the "assumed leaker" date as 1961. Using present standards, Tank 241-U-104 would have been declared as assumed leaker in 1956. In 1984, the criteria designations of "suspected leaker," "questionable integrity," "confirmed leaker," "declared leaker," "borderline," and "dormant," were merged into one category now reported as "assumed leaker." See reference (f) for explanation of when, how long, and how fast some of the tanks leaked. It is highly likely that there have been undetected leaks from single-shell tanks because of the nature of their design and instrumentation.

(4) There has been an effort in the past two years to reevaluate these leak volume estimates. During the FY 1993 funding reviews, this reevaluation of leak volumes was given a priority which resulted in this activity no longer being funded. The priority versus funding will be reevaluated as part of the prior to FY 1994 budget planning.

(5) The leak volume estimate date for these tanks is before the "declared leaker" date because the tank was in a "suspected leaker" or "questionable integrity" status; however, a leak volume had been estimated prior to the tank being reclassified.

(6) The increasing radiation levels in drywells and laterals associated with these three tanks could be indicative of a continuing leak or movement of existing radionuclides in the soil. There is no conclusive way to confirm these observations.

(7) Methods were used to estimate the leak volumes from these 19 tanks based on the assumption that their cumulative leakage is approximately the same as for 18 of the 24 tanks identified in footnote (10). For more details see reference (g). The total leak volume estimate for these tanks is 150 Kgal (rounded to the nearest 10 Kgal), for an average of approximately 8 Kgal for each of the 19 tanks.

TABLE I-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 3 of 4)

(8) The total has been rounded to the nearest 50 Kgal. Upperbound values were used in many cases in developing these estimates. It is likely that some of these tanks have not actually leaked.

(9) Leak volume estimate is based solely on observed liquid level decreases in these tanks. This is considered to be the most accurate method for estimating leak volumes.

(10) The curie content listed is as listed in the reference document and is not decayed to a consistent date; therefore, a cumulative total is inappropriate.

(11) Tank 241-C-101 experienced a liquid level decrease in the late 1960s and was taken out of service and pumped to a "minimum heel" in December 1969. In 1970, the tank was classified as a "questionable integrity" tank. Liquid level data show decreases in level throughout the 1970s and the tank was saltwell pumped during the 1970s, ending in April 1979. The tank was reclassified as a "confirmed leaker" in January 1980. See reference (q) and (s): refer to reference (s) for information on the potential for there to have been leaks from other C-farm tanks (specifically, C-102, C-103, and C-109).

(12) These dates indicate when the tanks were declared to be interim stabilized. In some cases, the official interim stabilization documents were issued at a later date. Also, in some cases, the field work associated with interim stabilization was completed at an earlier date.

(13) An unexplained 0.30 inch level decrease was observed in 1974 and the tank was then declared "Questionable Integrity" and removed from service. Tank T-111 was declared an assumed re-leaker on February 28, 1994, due to a decreasing trend in surface level measurement.

TABLE I-1. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 4 of 4)

References:

(a) Murthy, K.S., et al, June 1983, Assessment of Single-Shell Tank Residual Liquid Issues at Hanford Site, Washington, PNL-4688, Pacific Northwest Laboratory, Richland, Washington.

(b) WHC, 1991a, Tank 241-A-105 Leak Assessment, WHC-MR-0264, Westinghouse Hanford Company, Richland, Washington.

(c) WHC, 1991b, Tank 241-A-105 Evaporation Estimate 1970 Through 1978, WHC-EP-0410, Westinghouse Hanford Company, Richland, Washington.

(d) Smith, D. A., January 1986, Single-Shell Tank Isolation Safety Analysis Report, SD-WM-SAR-006, Rev. 1, Westinghouse Hanford Company, Richland, Washington.

(e) McCann, D. C., and T. S. Vail, September 1984, Waste Status Summary, RHO-RE-SR-14, Rockwell Hanford Operations, Richland, Washington.

(f) Catlin, R. J., March 1980, Assessment of the Surveillance Program of the High-Level Waste Storage Tanks at Hanford, Hanford Engineering Development Laboratory, Richland, Washington.

(g) Baumhardt, R. J., May 15, 1989, Letter to R. E. Gerton, U.S. Department of Energy-Richland Operations Office, Single-Shell Tank Leak Volumes, Westinghouse Hanford Company, Richland, Washington.

(h) WHC, 1990a, Occurrence Report, Surface Level Measurement Decrease in Single-Shell Tank 241-AX-102, WHC-UO-89-023-TF-05, Westinghouse Hanford Company, Richland, Washington.

(i) Groth, D. R., July 1, 1987, Internal Memorandum to R. J. Baumhardt, Liquid Level Losses in Tanks 241-C-201, -202 and -204, 65950-87-517, Westinghouse Hanford Company, Richland, Washington.

(j) Groth, D. R. and G. C. Owens, May 15, 1987, Internal Memorandum to J. H. Roecker, Tank 103-A Integrity Evaluation, Westinghouse Hanford Company, Richland, Washington.

(k) Campbell, G. D., July 8, 1988, Internal Memorandum to R. K. Welty, Engineering Investigation: Interstitial Liquid Level Decrease in Tank 241-SX-104, 13331-88-416, Westinghouse Hanford Company, Richland, Washington.

(l) ERDA, 1975, Final Environmental Statement Waste Management Operations, Hanford Reservation, Richland, Washington, ERDA-1538, 2 vols., U.S. Energy Research and Development Administration, Washington, D.C.

(m) WHC, 1992a, Tank 241-SX-108 Leak Assessment, WHC-MR-0300, Westinghouse Hanford Company, Richland, Washington.

(n) WHC, 1992b, Tank 241-SX-109 Leak Assessment, WHC-MR-0301, Westinghouse Hanford Company, Richland, Washington.

(o) WHC, 1992c, Tank 241-SX-115 Leak Assessment, WHC-MR-0302, Westinghouse Hanford Company, Richland, Washington.

(p) WHC, 1992d, Occurrence Report, "Apparent Decrease in Liquid Level in Single Shell Underground Storage Tank 241-T-101, Leak Suspected; Investigation Continuing," RL-WHC-TANKFARM-1992-0073, Westinghouse Hanford Company, Richland, Washington.

(q) WHC-1990b, A History of the 200 Area Tank Farms, WHC-MR-0132, Westinghouse Hanford Company, Richland, Washington.

(r) WHC, 1993, Occurrence Report, Single-Shell Underground Waste Storage Tank 241-BX-111 Surface Level Decrease and Change From Steady State Condition, RL-WHC-TANKFARM-1993-0035, Westinghouse Hanford Company, Richland, Washington.

(s) WHC, 1993a, Assessment of Unsaturated Zone Radionuclide Contamination Around Single-Shell Tanks 241-C-105 and 241-C-106, WHC-SD-EN-TI-185, REV OA, Westinghouse Hanford Company, Richland, Washington.

(t) WHC, 1994, Occurrence Report, "Apparent Liquid Level Decrease in Single Shell Underground Storage Tank 241-T-111; Declared an Assumed Re-Leaker," RL-WHC-TANKFARM-1994-0009, Westinghouse Hanford Company, Richland, Washington.

APPENDIX J

INTERIM STABILIZATION STATUS

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TABLE J-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (Sheet 1 of 2)

April 30, 1994

Tank Number	Tank Integrity	Interim Stabilized Date (1)	Stabilized Method (2)(3)	Tank Number	Tank Integrity	Interim Stabilized Date (1)	Stabilized Method (2)(3)	Tank Number	Tank Integrity	Interim Stabilized Date (1)	Stabilized Method (2)(3)
A-101	SOUND	N/A		C-101	ASMD LKR	11/83	AR	T-108	ASMD LKR	11/78	AR
A-102	SOUND	08/89	SN	C-102	SOUND	N/A		T-109	ASMD LKR	12/84	AR
A-103	ASMD LKR	06/88	AR	C-103	SOUND	N/A		T-110	SOUND	N/A	
A-104	ASMD LKR	09/79	AR	C-104	SOUND	09/89	SN	T-111	ASMD LKR	N/A	
A-105	ASMD LKR	07/79	AR	C-105	SOUND	N/A		T-112	SOUND	03/81	AR
A-106	SOUND	08/82	AR	C-106	SOUND	N/A		T-201	SOUND	04/81	AR
AX-101	SOUND	N/A		C-107	SOUND	N/A		T-202	SOUND	08/81	AR
AX-102	ASMD LKR	09/88	SN	C-108	SOUND	03/84	AR	T-203	SOUND	04/81	AR
AX-103	SOUND	08/87	AR	C-109	SOUND	11/83	AR	T-204	SOUND	08/81	AR
AX-104	ASMD LKR	09/81	AR	C-110	ASMD LKR	N/A		TX-101	SOUND	02/84	AR
B-101	ASMD LKR	03/81	SN	C-111	ASMD LKR	03/84	SN	TX-102	SOUND	04/83	JET
B-102	SOUND	06/85	SN	C-112	SOUND	09/90	AR	TX-103	SOUND	06/83	JET
B-103	ASMD LKR	02/85	SN	C-201	ASMD LKR	03/82	AR	TX-104	SOUND	09/79	SN
B-104	SOUND	06/85	SN	C-202	ASMD LKR	08/81	AR	TX-105	ASMD LKR	04/83	JET
B-105	ASMD LKR	12/84	AR	C-203	ASMD LKR	03/82	AR	TX-106	SOUND	06/83	JET
B-106	SOUND	03/85	SN	C-204	ASMD LKR	09/82	AR	TX-107	ASMD LKR	10/79	AR
B-107	ASMD LKR	03/85	SN	S-101	SOUND	N/A		TX-108	SOUND	03/83	JET
B-108	SOUND	05/85	SN	S-102	SOUND	N/A		TX-109	SOUND	04/83	JET
B-109	SOUND	04/85	SN	S-103	SOUND	N/A		TX-110	ASMD LKR	04/83	JET
B-110	ASMD LKR	12/84	AR	S-104	ASMD LKR	12/84	AR	TX-111	SOUND	04/83	JET
B-111	ASMD LKR	06/85	SN	S-105	SOUND	09/88	JET	TX-112	SOUND	04/83	JET
B-112	ASMD LKR	06/85	SN	S-106	SOUND	N/A		TX-113	ASMD LKR	04/83	JET
B-201	ASMD LKR	08/81	AR	S-107	SOUND	N/A		TX-114	ASMD LKR	04/83	JET
B-202	SOUND	05/85	AR	S-108	SOUND	N/A		TX-115	ASMD LKR	09/83	JET
B-203	ASMD LKR	06/84	AR	S-109	SOUND	N/A		TX-116	ASMD LKR	04/83	JET
B-204	ASMD LKR	09/84	AR	S-110	SOUND	N/A		TX-117	ASMD LKR	03/83	JET
BX-101	ASMD LKR	09/78	AR	S-111	SOUND	N/A		TX-118	SOUND	04/83	JET
BX-102	ASMD LKR	11/78	AR	S-112	SOUND	N/A		TY-101	ASMD LKR	04/83	JET
BX-103	SOUND	11/83	AR	SX-101	SOUND	N/A		TY-102	SOUND	09/79	AR
BX-104	SOUND	09/89	SN	SX-102	SOUND	N/A		TY-103	ASMD LKR	02/83	JET
BX-105	SOUND	03/81	SN	SX-103	SOUND	N/A		TY-104	ASMD LKR	11/83	AR
BX-106	SOUND	N/A		SX-104	ASMD LKR	N/A		TY-105	ASMD LKR	02/83	JET
BX-107	SOUND	09/90	JET	SX-105	SOUND	N/A		TY-106	ASMD LKR	11/78	AR
BX-108	ASMD LKR	07/79	SN	SX-106	SOUND	N/A		U-101	ASMD LKR	09/79	AR
BX-109	SOUND	09/90	JET	SX-107	ASMD LKR	10/79	AR	U-102	SOUND	N/A	
BX-110	ASMD LKR	06/85	SN	SX-108	ASMD LKR	08/79	AR	U-103	SOUND	N/A	
BX-111	ASMD LKR	N/A		SX-109	ASMD LKR	05/81	AR	U-104	ASMD LKR	10/78	AR
BX-112	SOUND	09/90	JET	SX-110	ASMD LKR	08/79	AR	U-105	SOUND	N/A	
BY-101	SOUND	05/84	JET	SX-111	ASMD LKR	07/79	SN	U-106	SOUND	N/A	
BY-102	SOUND	N/A		SX-112	ASMD LKR	07/79	AR	U-107	SOUND	N/A	
BY-103	ASMD LKR	N/A		SX-113	ASMD LKR	11/78	AR	U-108	SOUND	N/A	
BY-104	SOUND	01/85	JET	SX-114	ASMD LKR	07/79	AR	U-109	SOUND	N/A	
BY-105	ASMD LKR	N/A		SX-115	ASMD LKR	09/78	AR	U-110	ASMD LKR	12/84	AR
BY-106	ASMD LKR	N/A		T-101	ASMD LKR	04/93	SN	U-111	SOUND	N/A	
BY-107	ASMD LKR	07/79	JET	T-102	SOUND	03/81	AR	U-112	ASMD LKR	09/79	AR
BY-108	ASMD LKR	02/85	JET	T-103	ASMD LKR	11/83	AR	U-201	SOUND	08/79	AR
BY-109	SOUND	N/A		T-104	SOUND	N/A		U-202	SOUND	08/79	SN
BY-110	SOUND	01/85	JET	T-105	SOUND	06/87	AR	U-203	SOUND	08/79	AR
BY-111	SOUND	01/85	JET	T-106	ASMD LKR	08/81	AR	U-204	SOUND	08/79	SN
BY-112	SOUND	06/84	JET	T-107	ASMD LKR	N/A					

LEGEND:
AR = Administratively interim stabilized
JET = Saltwell jet pumped to remove drainable interstitial liquid
SN = Supernate pumped (Non-Jet pumped)
N/A = Not yet interim stabilized
ASMD LKR = Assumed Leaker

Interim Stabilized Tanks	106
Not Yet Interim Stabilized	43
Total Single-Shell Tanks	149

Footnotes: See next page

TABLE J-1. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS
(sheet 2 of 2)

Footnotes:

(1) These dates indicate when the tanks were actually interim stabilized. In some cases, the official interim stabilization documents were issued at a later date.

(2) The following six tanks do not meet current established supernatant and interstitial liquid interim stabilization criteria, but did meet the criteria in existence when they were declared interim stabilized :

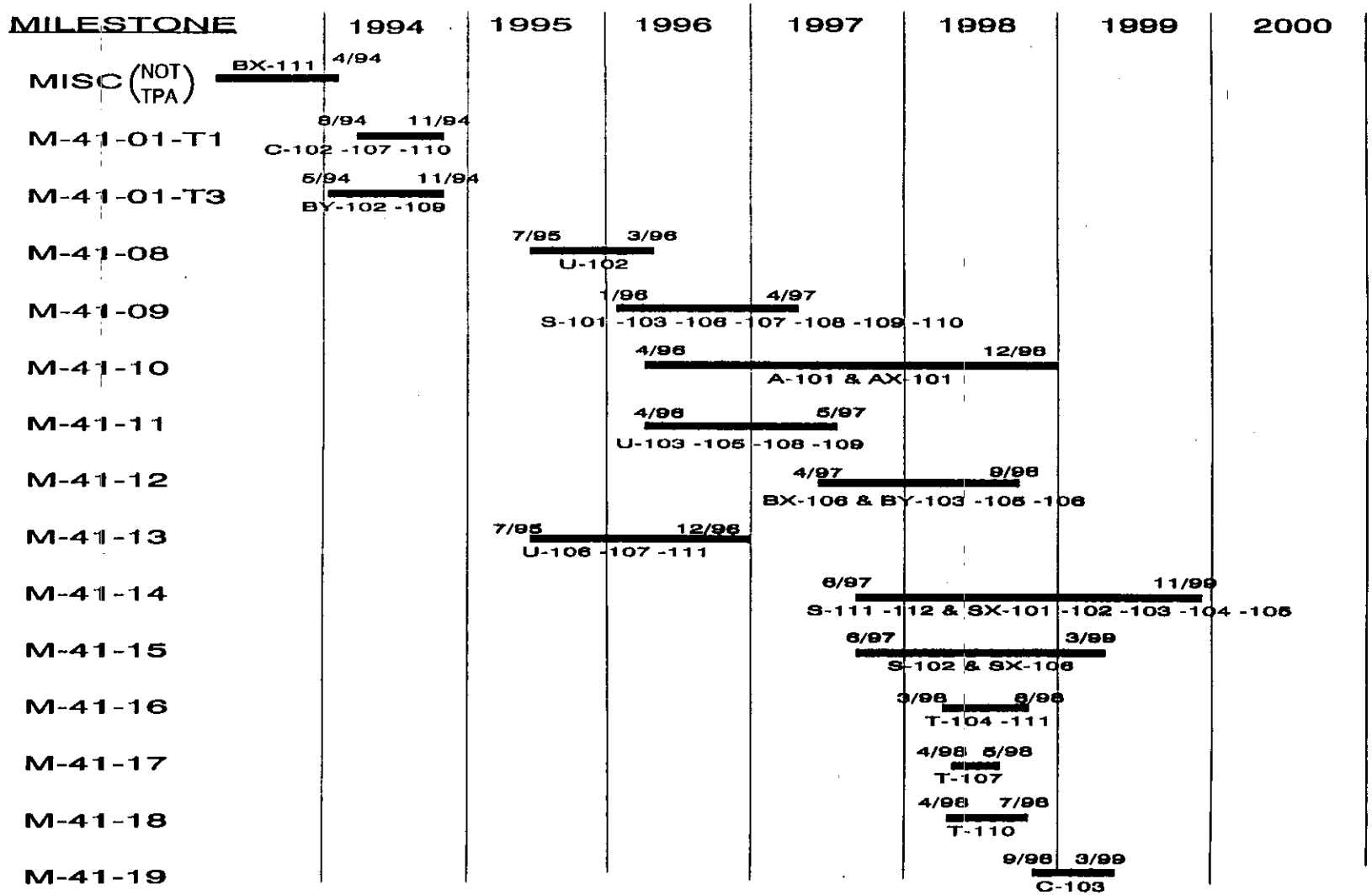
B-104, 110, 111
T-102, 112
U-110

(3) Interim Stabilization data are missing on four tanks. These tanks were Administratively Interim Stabilized.

B-201, T-102, 112, 201

TPA SST STABILIZATION SCHEDULE

(START OF PUMPING/COMPLETION OF PUMPING)



NOTE: C-105 & C-106 NOT INCLUDED IN THIS SCHEDULE

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APPENDIX K

TANK FARM OPERATIONS SAMPLING SCHEDULE STATUS

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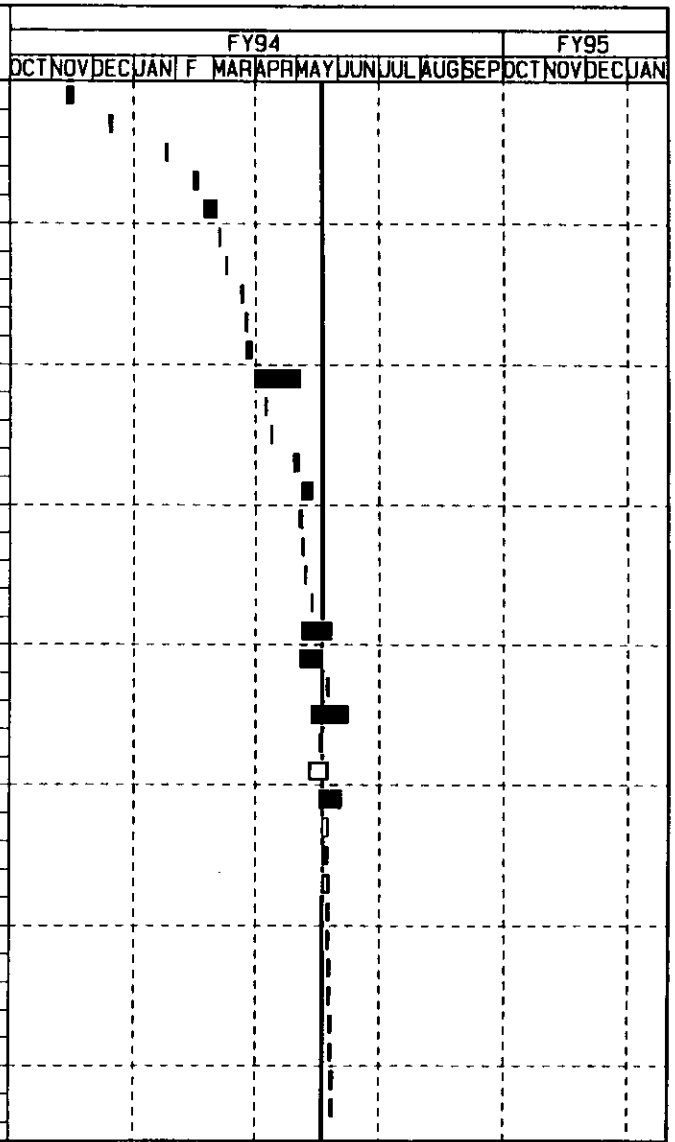
TABLE K-1. TANK FARM OPERATIONS SAMPLING SCHEDULE STATUS (Sheet 1 of 4)

ACTIVITY ID	ACTIVITY DESCRIPTION	EARLY START	EARLY FINISH	OBS1	JCS
VS55-4	TAKE SAMPLES SJ-4/SJ-4\5 Vapor C-103	12NOV93A	16NOV93A	1	2E-92-0154
VS46-4	C-103 VAPOR SAMPLE INS PROBE, TAKE SAMPLES-SJ-6	14DEC93A	15DEC93A	2	2E-92-1760
VS36-4	C-103 VAPOR SAMPLE Using VSS Truck - SJ-6b	25JAN94A	25JAN94A	3	2E-93-0465
VS03-4	C-105/106 VAPOR SAMPLE (B,C)	14FEB94A	17FEB94A	4	2E-93-2246
VS99-4	C-104 VAPOR SAMPLE (B,C)	22FEB94A	3MAR94A	5	2E-93-2249
GS11-4	T-111 GRAB SAMPLE (EMERGENT WORK)	5MAR94A	5MAR94A	6	2W-94-244
GS01-4	SY-102 GRAB SAMPLE (EMERGENT WORK)	10MAR94A	10MAR94A	7	2W-94-251
GS51-3	AP-108 START GRAB SAMPLE/EVAPORATOR FEED 325	21MAR94A	22MAR94A	8	2E-94-0066
VS98-4	BY-108 VAPOR SAMPLE FeCn TC/V	24MAR94A	25MAR94A	9	2E-94-203
VS97-4	BY-107 VAPOR SAMPLE FeCn TC/V	25MAR94A	28MAR94A	10	2E-94-203
PS01-4	C-111 PUSH MODE SAMPLING Samples 2-3 Seg 2 222S	31MAR94A	3MAY94A	11	2E-92-1256
VS47-4	C-103 VAPOR SAMPLE - SJ-7A	8APR94A	8APR94A	12	2E-93-447
TC05-4	BY-107 FeCN THERMOCOUPLE INSTALLATION	12APR94A	12APR94A	13	2E-93-1396
VSE6-3	BY 108 RISER INSPECTION	29APR94A	3MAY94A	14	2E-94-0203
VS52-3	BY-111 RISER INSPECTITION VS (2) (OPPORTUNITY)	5MAY94A	12MAY94A	15	2E-94-203
VSE3-3	BY 103 RISER INSPECTION VS (2) TC/V	3MAY94A	4MAY94A	16	2E-94-0203
VSE2-3	BY 104 RISER INSPECTION	5MAY94A	5MAY94A	17	2E-93-203
VSE4-3	BY 105 RISER INSPECTION VS (2)	7MAY94A	7MAY94A	18	2E-93-0276
VSE5-3	BY 106 RISER INSPECTION	12MAY94A	12MAY94A	19	2E-93-0276
VSA1-3	C RISER INSP C111 VS (2) REMOVE BREATHER FILTER	5MAY94A	26MAY94	20	2E-93-2006
GS55-4	AN-107 SLUDGE SAMPLING 222s	4MAY94A	19MAY94A	21	2E-94-0066
HP12-4	C-106 INSTALL HVP	23MAY94	24MAY94	22	2E-94-0653
VS0H-4	C-103 VAPOR SAMPLE Using VSS Truck (3) SJ-7B	12MAY94A	7JUN94	23	2E-94-0562
GS54-4	S-110 PROCESS GRAB SAMPLE (Area Dry-No Sample)	18MAY94A	19MAY94A	23	2W-94-0348
HP11-4	BY 105 INSTALL HVP	10MAY94A	23MAY94	24	2E-93-0276
PS11-4	C-108 PUSH MODE SAMPLE (B) 222S	18MAY94A	2JUN94	25	2E-92-1257
HP14-4	BY 106 INSTALL HVP	20MAY94	23MAY94	26	2E-93-0276
VS35-3	C RISER INSP C112 VS (2)	20MAY94	23MAY94	27	2E-93-2006
HP13-4	BY 104 INSTALL HVP	20MAY94	24MAY94	28	2E-93-0276
VS29-4	C RISER INSP C107 VS (2)	23MAY94	24MAY94	30	2E-94-0367
VS30-4	C RISER INSP C102 VS (2)	23MAY94	24MAY94	31	2E-94-0367
HP06-4	C-112 INSTALL HVP	24MAY94	25MAY94	32	2E-93-1327
VS76-3	C RISER INSP C109 VS (2)	24MAY94	25MAY94	33	2E-93-2006
HP04-4	C-102 INSTALL HVP	25MAY94	26MAY94	34	2E-94-1033
HP05-4	C-107 INSTALL HVP	25MAY94	26MAY94	35	2E-94-0659
HP07-4	C-109 INSTALL HVP	26MAY94	27MAY94	36	2E-94-0653
VSA5-3	C RISER INSP C110 VS (2)	26MAY94	27MAY94	37	2E-93-2006



Activity Classification: CLASSIFICATION
Procedures
Asbestos Removal
VAPOR SAMPLE - CE E Hollon
GRAB SAMPLE - CE R. Brown
AUGER SAMPLE - CE T. Jarocki
PUSH MODE SAMPLING - CE A. Cockrell
Procedures
NS
Equipment
THERMOCOUPLE - S. DeVelow
TRAINING

Plot Date 25MAY94
Data Date 20MAY94
Project Start 1OCT93
Project Finish 10JUL96

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Activity Bar/Early Dates
Critical Activity
Progress Bar
Milestone/Flag Activity

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Sheet 1 of 4

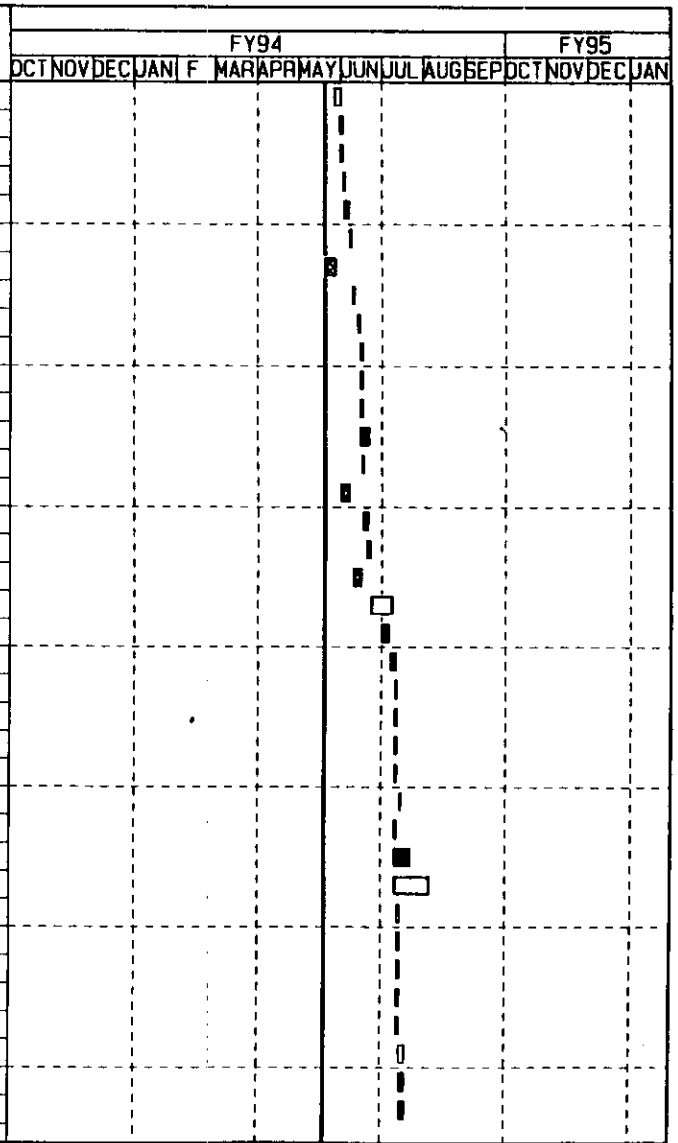
WESTINGHOUSE HANFORD COMPANY
REVISED TANK FARMS OPERATIONS
DRAFT BASELINE SCHEDULE REV 2

Developed D Healey 2-3698 for D Hamilton 3-0259

Date	Revision	Checked	Approved

TABLE K-1. TANK FARM OPERATIONS SAMPLING SCHEDULE STATUS (Sheet 2 of 4)

ACTIVITY ID	ACTIVITY DESCRIPTION		EARLY START	EARLY FINISH	OBS1	JCS
HP08-4	C-111 INSTALL HVP		27MAY94	31MAY94	38	2E-93-1358
HP09-4	C-110 INSTALL HVP		31MAY94	1JUN94	39	2E-93-1327
VSA4-3	C RISER INSP C101 VS (2)		31MAY94	1JUN94	40	2E-93-2006
HP10-4	C-101 INSTALL HVP		2JUN94	3JUN94	41	2E-94-0659
GS52-4	AY-102 PROCESS GRAB SAMPLE	222s	3JUN94	6JUN94	42	2E-94-0065
GS15-4	BY-106 PROCESS GRAB SAMPLING	222s	7JUN94	8JUN94	43	2E-94-0074
AS01-4	SY-103 AUGER SAMPLE Samples 3	222S	20MAY94	27MAY94	44	2W-93-1125
GS02-4	BY-105 PROCESS GRAB SAMPLING	222s	9JUN94	10JUN94	45	2E-94-0071
VSE4-5	BY 105 VAPOR SAMPLE (3) TC INSTALLED		13JUN94	14JUN94	46	2E-93-0276
GS10-4	T-104 PROCESS GRAB SAMPLE	222s	15JUN94	16JUN94	47	
GS53-4	T-112 PROCESS GRAB SAMPLE	222s	15JUN94	15JUN94	48	
VSE5-5	BY 106 VAPOR SAMPLE (3) TC INSTALLED		15JUN94	16JUN94	49	2E-93-0276
GS21-4	AN-102 GRAB SAMPLING RCRA Samples 3	222s	15JUN94	21JUN94	50	2E-94-0072
GS51-4	AP-108 COMP RCRA GRAB SAMPLE/EVAPORATOR FEED	325	16JUN94	17JUN94	51	2E-94-0066
AS03-4	BX-101 AUGER SAMPLING Samples 2 Segments 1	325	1JUN94	6JUN94	52	2E-93-2241
TC09-4	BY-108 FeCN THERMOCOUPLE INSTALLATION		17JUN94	20JUN94	53	2E-93-1395
VSE2-5	BY 104 VAPOR SAMPLE (3) TC INSTALLED		20JUN94	22JUN94	54	2E-93-0276
AS07-4	BX-108 AUGER SAMPLING Sample 2 Segments 1	222S	10JUN94	15JUN94	55	2E-94-0571
RS02-4	C-106 ROTARY SAMPLING Samples 2 Seg 5	325	23JUN94	8JUL94	56	2E-93-2200
GS07-4	T-107 PROCESS GRAB SAMPLING	222s	1JUL94	6JUL94	57	
GS18-4	T-102 PROCESS GRAB SAMPLING	222s	8JUL94	11JUL94	58	
VS31-4	C-106 VAPOR SAMPLE (3)		11JUL94	12JUL94	59	2E-94-0658
VS33-4	T RISER INSPECTION T-107 VS (2)		11JUL94	12JUL94	60	2W-94-0503
VS82-4	TY RISER INSPECTION TY101 VS (2)		11JUL94	12JUL94	61	2W-94-0504
VSC3-4	U RISER INSPECTION U-106		11JUL94	12JUL94	62	2W-94-0505
VSC3-6	U RISER INSPECTION U-111		15JUL94	15JUL94	62	2W-94-0505
VS03-4	BX RISER INSP BX-102 VS (2)		11JUL94	12JUL94	63	2E-94-0567
PS08-4	C-104 PUSH SAMPLING Sample 2 Segments 6	222S	11JUL94	22JUL94	64	2E-92-1810
RS03-4	BY-104 ROTARY MODE Samples 2 Segments 8		11JUL94	5AUG94	65	2E-93-0277
HP01-4	U-106 INSTALL HVP		13JUL94	14JUL94	66	2W-94-0515
VS33-5	T RISER INSPECTION T-111 VS (2)		13JUL94	14JUL94	67	2W-94-0503
VS82-5	TY RISER INSPECTION TY103 VS (2)		13JUL94	14JUL94	68	2W-94-0504
VSC3-5	U RISER INSPECTION U-107		13JUL94	14JUL94	69	2W-94-0505
VSD4-4	BX RISER INSP BX-104 VS (2)		13JUL94	14JUL94	70	2E-94-0567
HP02-4	U-107 INSTALL HVP		15JUL94	18JUL94	72	2W-94-0505
VS82-6	TY RISER INSPECTION TY104 VS (2)		15JUL94	18JUL94	73	2W-94-0504
VSD5-4	BX RISER INSP BX-106 VS (2)		15JUL94	18JUL94	74	2E-94-0567



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GRAB SAMPLE - CE R. Brown
AUGER SAMPLE - CE T Jarecki
PUSH MODE SAMPLING - CE A. Cockrell
Procedures
RS
Equipment
THERMOCOUPLE - B. Dunelow
TRAINING

Plot Date 25MAY94
Data Date 20MAY94
Project Start 10CT93
Project Finish 10JUL96

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Activity Bar/Early Dates
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Progress Bar
Milestone/Float Activity

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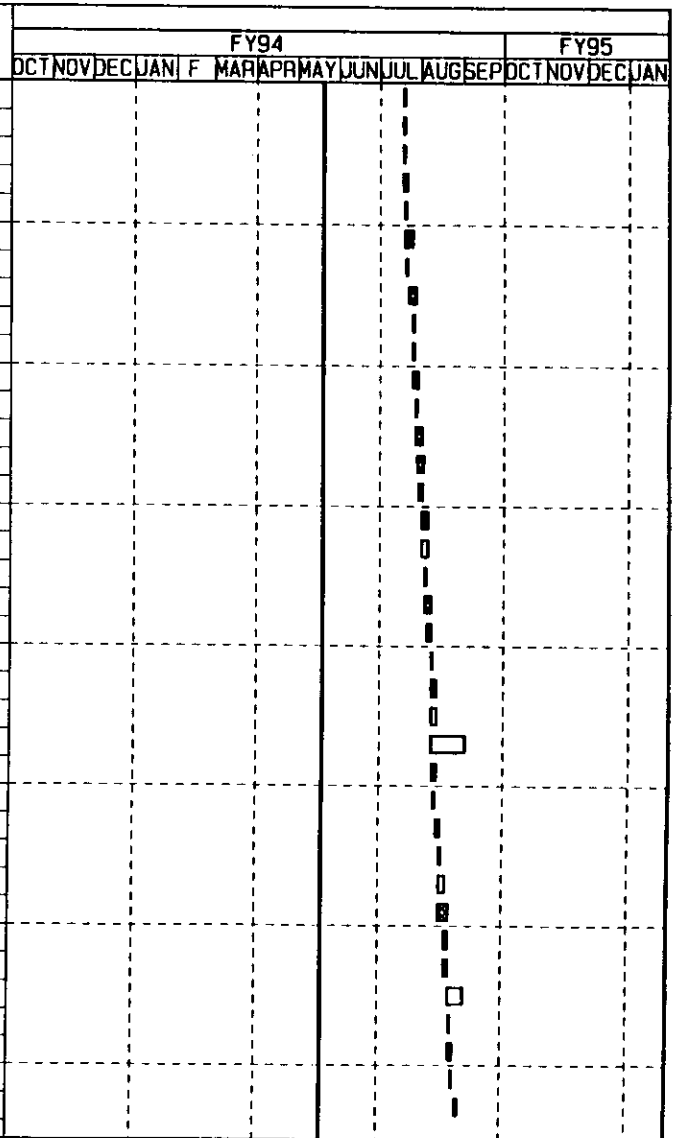
WESTINGHOUSE HANFORD COMPANY
REVISED TANK FARMS OPERATIONS
DRAFT BASELINE SCHEDULE REV 2

Developed D Healey 2-3698 for D Hamilton 3-0259

Date	Revision	Checked	Approved

TABLE K-1. TANK FARM OPERATIONS SAMPLING SCHEDULE STATUS (Sheet 3 of 4)

ACTIVITY ID	ACTIVITY DESCRIPTION		EARLY START	EARLY FINISH	OBS1	JCS
GS14-4	S-102 GRAB SAMPLE VAPOR SAMPLE (A)	222s	18JUL94	19JUL94	75	
HP03-4	U-111 INSTALL HVP		18JUL94	19JUL94	76	2W-94-0514
VS32-4	C-109 VAPOR SAMPLING (3)		18JUL94	19JUL94	77	2E-94-0658
AS08-4	BX-105 AUGER SAMPLING Sample 2 Segments 1		18JUL94	21JUL94	78	2E-94-0570
GS33-4	BX-106 GRAB SAMPLE	222s	19JUL94	20JUL94	79	
GS41-4	BY-103 PROCESS GRAB SAMPLE (PROCESS)	222s	19JUL94	25JUL94	80	2E-94-0073
GS06-4	AZ-102 RCRA GRAB SAMPLE	325	20JUL94	21JUL94	81	2E-94-0075
AS05-4	B-102 AUGER SAMPLING Sample 2 Segments 1	325	22JUL94	27JUL94	82	2E-93-2242
VS12-4	C-111 VAPOR SAMPLING (3)		25JUL94	26JUL94	83	2E-93-1358
VS67-4	TX-118 VAPOR SAMPLE (2)		25JUL94	26JUL94	84	2W-94-0506
PS05-4	C-103 PUSH SAMPLING Sample 1 Segments 6		25JUL94	29JUL94	85	2E-93-0451
TC26-4	C-111 FeCN THERMOCOUPLE INSTALLATION		27JUL94	28JUL94	86	2E-93-1358
AS09-4	TX-118 AUGER SAMPLE Samples 2 Segments 1		27JUL94	1AUG94	87	
AS10-4	AX-102 AUGER SAMPLING Sample 2 Segment 1	325	28JUL94	2AUG94	88	
TC14-4	TY-104 FeCN THERMOCOUPLE INSTALLATION		29JUL94	1AUG94	89	2E-93-1039
PS02-4	SY-103 PUSH SAMPLING Samples 1 Segments 15		1AUG94	5AUG94	90	2W-94-0183
PS25-4	C-105 Sludge VS & Push Mode Sample 1 Segment 3		1AUG94	5AUG94	91	
GS44-4	AY-101 VAPOR SAMPLE (A)\GRAB SAMPLE RCRA	222s	3AUG94	4AUG94	92	
AS06-4	AX-104 AUGER SAMPLING Sample 2 Segments 1		3AUG94	8AUG94	93	
TC15-4	TY-101 FeCN THERMOCOUPLE INSTALLATION		5AUG94	8AUG94	94	
VS35-4	C-112 VAPOR SAMPLE (3)		8AUG94	9AUG94	95	2E-93-1327
PS06-4	AY-102 PUSH MODE CORE SAMPLING Sample 1 Segm 1		8AUG94	12AUG94	96	
PS20-4	AN107 OH Push Mode Samp 1 Seg 21		8AUG94	12AUG94	97	
RS04-4	BY-106 ROTARY MODE Samples 2 Segments 12		8AUG94	2SEP94	98	
AS99-4	C-102 AUGER SAMPLING Samples 2 Segments 1		9AUG94	12AUG94	99	2E-93-2194
GS08-4	U-107 VAPOR SAMPLE (A) GRAB SAMPLING	222s	10AUG94	11AUG94	100	
GS09-4	U-106 PROCESS GRAB SAMPLE	222s	12AUG94	15AUG94	101	
VSA4-5	C-101 VAPOR SAMPLE (3)		15AUG94	16AUG94	102	2E-94-0660
PS24-4	AY101 D.NCX VS & Push Mode Sample 1 Segment 2		15AUG94	19AUG94	103	
AS04-4	AW-101 AUGER SAMPLING Sample 3 Segments 1	222S	15AUG94	22AUG94	104	
GS05-4	AW-104 RCRA GRAB SAMPLING RCRA	325	19AUG94	22AUG94	105	
TC16-4	TY-103 FeCN THERMOCOUPLE INSTALLATION		19AUG94	22AUG94	106	
PS22-4	T-101 Push Mode Sample 2 Segment 3		22AUG94	2SEP94	107	
TC21-4	T-107 FeCN THERMOCOUPLE INSTALLATION		23AUG94	24AUG94	108	
AS11-4	A-104 AUGER SAMPLING Sample 2 Segment 1		23AUG94	26AUG94	109	
TC39-4	U-111 THERMOCOUPLE\VAPOR TUBE INSTALLATION		25AUG94	26AUG94	110	
TC34-4	U-106 THERMOCOUPLE		29AUG94	30AUG94	111	



Activity Classification: CLASSIFICATION
Procedures
Asbestos Removal
VAPOR SAMPLE - CE E Hellen
GRAB SAMPLE - CE R. Brown
AUGER SAMPLE - CE T. Jarecki
PUSH MODE SAMPLING - CE A. Cockrell
Procedures
RS
Equipment
THERMOCOUPLE - B. Dukelow
TRAINING

Plot Date 25MAY94
Data Date 20MAY94
Project Start 10OCT93
Project Finish 10JUL96

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Activity Bar/Early Dates
Critical Activity
Progress Bar
Milestone/Float Activity

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Sheet 3 of 4

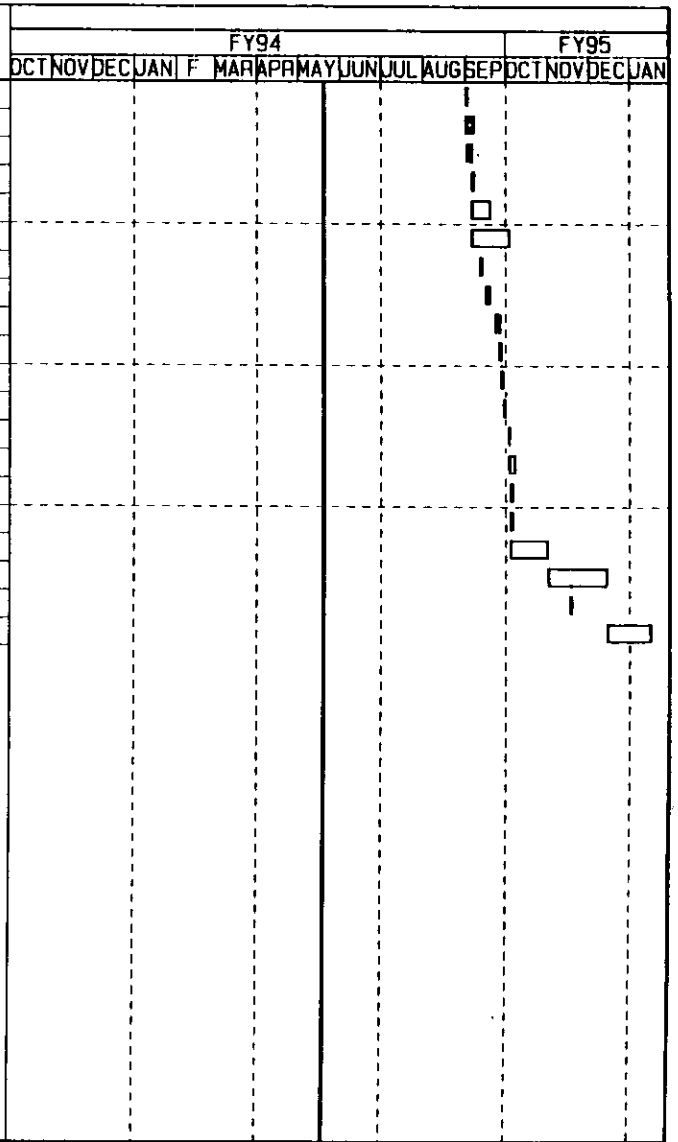
WESTINGHOUSE HANFORD COMPANY
REVISED TANK FARMS OPERATIONS
DRAFT BASELINE SCHEDULE REV 2

Developed D Healey 2-3698 for D Hamilton 3-0259

Date	Revision	Checked	Approved

TABLE K-1. TANK FARM OPERATIONS SAMPLING SCHEDULE STATUS (Sheet 4 of 4)

ACTIVITY ID	ACTIVITY DESCRIPTION	EARLY START	EARLY FINISH	OBS1	JCS
VS01-4	C-102 VAPOR SAMPLE (3)	1SEP94	2SEP94	112	2E-93-1033
AS12-4	U-107 AUGER SAMPLING Sample 2 Segment 1	1SEP94	7SEP94	113	
GS87-4	AN-107 GRAB SAMPLE/RCRA 222s	2SEP94	6SEP94	114	2E-94-0066
VS66-4	U-111 VAPOR SAMPLE (3) (FOLLOWS VAPOR TUBE INS)	6SEP94	7SEP94	115	2W-94-0514
PS21-4	BX102 FeCN Push Mode Sample 2 Segment 2	6SEP94	19SEP94	116	
RS01-4	BY-105 ROTARY MODE Samples 2 Segments 1	6SEP94	30CT94	117	
VS25-4	C-110 VAPOR SAMPLING (3)	12SEP94	13SEP94	118	2E-93-1327
VS89-4	U-106 VAPOR SAMPLE (3) (FOLLOWS VAPOR TUBE INS)	16SEP94	19SEP94	119	2W-94-0515
TC38-4	U-107 THERMOCOUPLE INSTALLATION	23SEP94	26SEP94	120	
VS19-5	C-107 VAPOR SAMPLING (3)	26SEP94	27SEP94	121	2E-94-367
TC43-4	BY-103 FeCN THERMOCOUPLE INS	27SEP94	28SEP94	122	
TC31-4	B-103 THERMOCOUPLE INSTALLATION	29SEP94	30SEP94	123	
GS03-4	TX-244 GRAB SAMPLE (EMERGENT WORK)	30CT94	30CT94	124	2W-94-0274
PS23-4	AZ102 Aging Waste Push Mode Samp 1 Seg	30CT94	70CT94	125	
GS24-4	T-111 SLUDGE PROCESS SAMPLE	4OCT94	5OCT94	126	2E-93-0447
TC36-4	BX-102 FeCN VAPOR SAMPLE (HCN) THERMOCOUPLE INS	4OCT94	5OCT94	127	
RS05-4	U-111 ROTARY SAMPLING Samples 2 Segments 3	4OCT94	31OCT94	128	
RS06-4	U-106 ROTARY SAMPLING Sample 3 Segments 5	1NOV94	14DEC94	129	
VS45-4	B-103 VAPOR SAMPLE (2)	17NOV94	18NOV94	130	2E-94-568
RS07-4	S-106 ROTARY SAMPLING	15DEC94	16JAN95	131	2W-93-726



VAPOR SAMPLING LABELS WILL BE EDITED TO THE FOLLOWING: J. Huckaby

TYPE 1 Gas and vapor monitoring performed by industrial hygiene technicians to evaluate the flammability and/or worker health conditions of a waste tank. Thi includes headspace monitoring by the industrial hygiene technicians.

TYPE 2 In situ gas and vapor sampling performe by Field Analytical Services (FAS). This type of sampling is performed by lowering gas and vapor collection devices into the tank headspace, and requires a handcart of equipment.

TYPE 3 Gas and vapor sampling performed by FAS personnel using the Vapor Sampling System (VSS). This involves the mobil vapor sampling laboratory, heated transfer lines, and usually the installation of a water-heated vapor sampling probe in the tank.

Activity Classification: CLASSIFICATION
Procedures
Asbestos Removal
VAPOR SAMPLE - CE E Neilson
GRAB SAMPLE - CE R. Brown
AUGER SAMPLE - CE T Jarecki
PUSH MODE SAMPLING - CE A. Cockrell
Procedures
RS
Equipment
THERMOCOUPLE - B. Burklow
TRAINING

Plot Date 25MAY94
Data Date 20MAY94
Project Start 10CT93
Project Finish 10JUL96

(c) Primavera Systems, Inc.

Activity Bar/Early Dates
Critical Activity
Progress Bar
Milestone/Flag Activity

Sheet 4 of 4

WESTINGHOUSE HANFORD COMPANY
REVISED TANK FARMS OPERATIONS
DRAFT BASELINE SCHEDULE REV 2

Developed D Healey 2-3698 for D Hamilton 3-0259

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